

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

JAN 07 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 30-6 Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. San Juan 30-6 Unit 405S
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-29338
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit E (SWNW), 2360' FNL & 895' FWL, Sec. 9, T30N, R6W		10. Field and Pool or Exploratory Area Basin FC
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/02/14: Surface plug was supposed to be a balance plug set @ 187'. Due to CBL BLM rep onsite (Mark Decker) said TOC is @ 170' so perf @ 160' & do an inside/outside plug. Called Brandon Powell w/ NMOCD & received verbal approval.

The subject well was P&A'd on 10/06/14 per the above notification and the attached report.

ACCEPTED FOR RECORD

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

JAN 06 2015

FARMINGTON FIELD OFFICE
BY: T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis		Title Staff Regulatory Technician
Signature 		Date 10/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 405S

October 6, 2014
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2360' FNL and 895' FWL, Section 9, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NM-03384
API #30-039-29338

Plug and Abandonment Report
Notified NMOCD and BLM on 9/30/14

Plug and Abandonment Summary:

- Plug #1** with CR at 2910' spot 47 sxs (55.46 cf) Class B cement inside casing from 2910' to 2667' to cover the Fruitland top. ✓
- Plug #2** with 68 sxs (80.24 cf) Class B cement inside casing from 2460' to 2107' to cover the Kirtland and Ojo Alamo tops. ✓
- Plug #3** with 30 sxs (35.4 cf) Class B cement inside casing from 1068' to 913' to cover the Nacimiento top. ✓
- Plug #4** with 77 sxs (90.86 cf) Class B cement inside casing from 188' to surface with 37 sxs in 7" casing and 40-sxs in annulus. Tag TOC at 10'. ✓
- Plug #5** with 22 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 49.677'/W 107° 28.447'. ✓

Plugging Work Details:

- 10/1/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 60 PSI, casing 50 PSI and bradenhead 0 PSI. RU relief lines and blow well down. Install check valve. NU BOP and function test. RU Cameron and test BOP to 300 PSI and 1300 PSI. TOH and tally 2-3/8" 1.7# EUE EOT at 2905' with 93 jnts, 4' sub, expandable check. PU 7" string-mill and TIH to 2920'. TIH with 7" DHS-CR and attempt to set, unable. Pumped 12 bbls of fresh water and attempt to set CR, unable. Note: TOH with tubing and noticed top slips missing. SI well. SDFD.
- 10/2/14 Bump test H2S equipment. Check well pressures: no tubing, casing 50 PSI and bradenhead 0 PSI. Function test BOP. PU 7" DHS CR and set at 2910'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. ✓ RU A-Plus wireline. Ran CBL from 2910' to surface, found TOC at 170'. ✓ Establish circulation. Spot plugs #1 and #2. SI well. SDFD.
- 10/3/14 Bump test H2S equipment. Open up well; no pressures. Establish circulation. Spot plug #3 with calculated TOC at 913'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 160'. Establish rate of 3 bpm at 1200 PSI, no circulation pump 15 bbls of water total. RU A-Plus Wireline. Perforate 4 HSC squeeze holes at 145'. Establish circulation. ✓ Spot plug #4 with TOC at surface. ✓ Dig out wellhead. SI well. SDFD.
- 10/6/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 10'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 2' in 7" casing and at surface in annulus. Spot plug #5 and weld on P&A marker with coordinates N 36° 49.677'/W 107° 28.447'. RD and MOL. ✓

Jim Morris, MVCI representative, was on location. ✓
Mark Decker, BLM representative, was on location. ✓