

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

JAN 15 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078360
2. Name of Operator WPX Energy Production, LLC		6. If Indian Allottee or Tribe Name WILLIAMS FIELD SERVICE
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 924' FNL & 4' FWL SEC 18 23N 7W BHL: 897' FSL & 379' FWL SEC 12 23N 7W		8. Well Name and No. NE CHACO COM #185H
		9. API Well No. 30-039-31225
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (Oil)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>EMERGENCY EXTENSION (1<sup>st</sup>)</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare this well due to a high nitrogen content above acceptable Williams Field Service pipeline standards due to nearby frac activity on the NE CHACO COM #199H, NE CHACO COM #200H, NE CHACO COM #268H, and NE CHACO COM #269H scheduled to occur on 1/23/15. As a result, WPX Energy is anticipating that the NE CHACO COM #185H may experience crossflow. If the well experiences crossflow from the stimulation activity, a gas sample will be collected and sent to a third party for a gas analysis to determine the nitrogen content of the well. If the well needs to flare, the results of the gas analysis will be submitted upon receipt. The well could begin flaring as soon as 1/23/15 and flare for up to 30 days if given approval. Pipeline quality gas should be obtained within 30 days of flaring. If the well does not need to flare within the time of approval, a sundry will be written to clarify that WPX did not need to flare the well.

The well flows to Williams Field Service at a rate of 1575 MCF/D.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mark Heil		Title Regulatory Specialist
Signature <i>Mark Heil</i>		Date 1/15/15
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by <i>[Signature]</i>		Title AFM
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date 1/16/15
		Office FFO

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DISTRICT III

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
6251 College Blvd., Suite A  
Farmington, New Mexico 87402  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To:

### Conditions of Approval:

**NE CHACO COM #185H**

**Section 18-23N-7W**

**Lease No. NMSF078360**

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until February 23, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.