

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 05 2015

RECEIVED

JAN 15 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

NMOC DISTRICT III

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator WPX Energy Production, LLC		8. Well Name and No. Chaco 2308-11A #407H
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	9. API Well No. 30-045-35564
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 335' FNL & 1047' FEL, sec 11, T23N, R8W BHL: 1265' FNL & 230' FEL, sec 12, T23N, R8W		10. Field and Pool or Exploratory Area Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/23/14 - MIRU AWS - note: 9-5/8" surface previously set @ 417' (TD 422') by MoTe on 11/23/14

12/24/14 -INSTALL TEST PLUG IN BRADEN HEAD & TEST BOP PIPE & BLIND RAMS, ANNULAR, INNER & OUTER CHOKE MANIFOLD VALVES, MUD CROSS VALVES, FLOOR VALVE & UPPER KELLY VALVE @ 250# LOW F/ 5-MIN EACH & 1500# HIGH F/ 10-MIN EACH [ GOOD TEST ] @ 600# F/ 30-MIN [ GOOD TEST ] TEST CHARTS, TEST PUMP & TEST PLUG USED ON TEST.

12/25/14- 12/26/14- Dry watch for Christmas & rig repair.

12/27/14 -12/30/14- DRILL 8-3/4" INTERMEDIATE HOLE

12/31/14 - TD 8-3/4" intermediate hole @ 6040' (TVD 5479').

1/1/15 - Run 143 jts 7", 23#, K-55, LT&C, 8RD csg, landed @ 6027', FC @ 5982'.

Cmt'd w/ HOWCO, Test N2 and fluid pumps and lines to 2000 psi-OK, Pumped 10bbbls of Mud Flush, 40 bbls Chemical wash, Cmt'd w/ Scavenger 52 sx (20 bbls) @ 11.5 ppg, YD 2.15, mix ratio 12.09, Lead Slurry 735 sx (191 bbls) of (foamed lead cement) Elastiseal, w/ 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.93 mix ratio. Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.7. Displaced with 235bbls "D" watered mud, final circulating psi 719psi@ 3bbls per min, bumped plug to 1750psi, plug down @ 12:30hrs 1/1/2015. Floats held. Cmt'd to surface - 0 bbls [ Lost returns 170 bbls into displacement, 35 bbls chem wash to surface when returns were lost ].

**NOTE:** Andrew Brunk notified NMOCD (Brandon Powell) & BLM (Ray Espinoza) during cementing due to returns lost towards the end of displacement. Cmt was expected seen at the tank directly when full returns were lost. The displacement rate was slowed and the remainder of the job was pumped. Last (20bbls of displacement) w/ returns were not reestablished. Received verbal approval to pump cmt cap over the top w/ 15.8ppg Neat Type G 100sx & return to normal drilling operations. Will run a log to verify isolation before continuing with completion operations. Rig down HOWCO.

1/2/15 - Press test casing @, 1500 psi 30 min, good test. ✓

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Lacey Granillo	Title    Permit Tech III
Signature	Date    1/5/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMOCDA

JAN 13 2015  
FARMINGTON FIELD OFFICE  
BY: P. Perch