

ACCEPTED FOR RECORD
Form 3160-5
(February 2005)

JAN 13 2015
FARMINGTON FIELD OFFICE
BY: *Sporell*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NMOCD REC 29 2014
DISTRICT III

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMN 078359
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. CA 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1436' FSL & 231' FWL SEC 08 T23N R6W BHL: 2321' FNL & 329' FEL SEC 12 T23N R7W		8. Well Name and No. NE Chaco Com #199H
		9. API Well No. 30-039-31247
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ(oil)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<i>BP</i>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/17/14 thru 12/18/14 – Drill 6-1/8" lateral.
12/19/14 – TD 6-1/8" lateral @ 10911' (TVD 5452') @ 22:00hrs.
12/20/14 – Notified NMOCD (Brandon Powell) encountering losses and TD 100' early. Run 117 jts, 4-1/2" CSG Liner, 11.6# N-80, LT&C. 8RD
12/21/14 - Continue running jts, CSG set @ 10904', LC @ 10857', RSI tools 10852', marker jts @ 7466' & 9228', TOL @ 5864'. Cementing: Halliburton to pump 10bbbls of fresh water, 40 bbls of Tuned Spacer III, 10.5ppg, yield 14.49, mix ratio 98.9, Cap Cement 35sx (9bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 280sks (72bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2.5% Chem-Foamer 760, .2% Halad -344, 6.924gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81. Shut down. Displace with 40bbbls of MCCR spacer + 40bbbls of 2% KCL Water + 20bbbls fresh water + 31bbbls of KCL water. Total Displacement 130bbbls. Final Circulating Pressure 1480psi@ 4bbbls/min, Bumped Plug to 2575psi, Plug Down @ 1916hrs 12/21/2014. Floats held. Drop ball. Set liner with 4100psi. Release from liner hanger. Circulate with 2% KCL water Circ., cement to Surface - 30bbbls. Pressure tested liner top to 1500psi for 30min. (Good Test). Rig down Halliburton cementer. Transfer mud, drain mud pumps. Lay down drill pipe.

12/22/2014-RELEASE RIG AD #980 @10:00hrs. ✓

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/Typed)
 Marie E. Jaramillo
 Signature *Marie E. Jaramillo*
 Title Permit Tech
 Date 12/22/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

