

JAN 15 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 05 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMSF 078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
132829

8. Well Name and No.
NE CHACO COM #198H

9. API Well No.
30-039-31268

10. Field and Pool or Exploratory Area
CHACO UNIT NE HZ (OIL)

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

- Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1440' FNL & 217' FWL, Sec 8, T23N, R6W
BHL: 131' FNL & 502' FEL, Sec 12, T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/20/14 - MIRU AWS #222 - Note: 9 5/8" surface previously set @ 416' (TD @ 421') by MoTe on 10/27/14.

12/21/14 - Tested Blind Rams, pipe rams, inner outer choke manifold valves. Test, kill valves. TIW Floor Valve, inside BOP., 250# Low 5 min each, 1500# 10 min. All tests charted & good. Pulled test plug. Shut blind rams. Press Test surface casing 600# 30min, (Held-OK) Notified BLM & NMOCD (Brandon Powell) left voicemail for both to pressure test BOPs/casing. Drilling ahead.

12/22/14 - 12/25/14 - DRILL 8-3/4" Intermediate Hole

12/26/14 - TD 8-3/4" intermediate hole @ 6022' (TVD 5545')

12/27/14 - Run 142 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 6016', FC @ 5972'

ACCEPTED FOR RECORD

JAN 13 2015

FARMINGTON FIELD OFFICE
BY: D Powell

CONTINUE ON PAGE 2

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Title Permit Tech

Signature

Date 1/5/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

PAGE 2 NE CHACO COM #198H

12/28/14-Cement w/ HES, Test N2 and fluid pumps and lines to 5200 psi, Start @ 4 BPM 10 bbls Mud Flush ~3~, 40 bbls Chem wash ~11~, 10 bbls FW, Lead #1- 52 Sx (20 bbls) Elastiseal Mixed @ 11.5 ppg, YD 2.15, Water 12.09 gal/sx, Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15 Hal-766 Lead #2- 735 sx (191 bbls) Elastiseal Mixed @ 13.0 ppg, YD 1.46, water 6.93 gal/sx Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15% Hal-766, Tail in w/ 100 sx (23.2 bbls) Halcem, mixed @ 13.5 ppg, YD 1.3, water 5.7 gal/sx, Additives, 50% poz, 0.2% Bentonite, 0.2% Versaset, 0.15% Halad 766, Drop top wiper plug, Displace @ 4 Bpm w/20 Bbls H2O, w/ 190 Bbls mud, and 24.7 Bbls H2O, slow down to 2 bpm last 8 bbls, bump plug @/1120psi bumped up to t/ 1900 psi @ 07:43 12/28/2014, press prior 613 psi, check floats bled back 2.0 bbls (held Ok), Circ 0 bbls foam cement to blow tank. Shut in Braiden Head valves, rinse truck Mix 100 sx (20.5 bbls) Halcem mixed @ 15.8 ppg, YD 1.16, water 5.08 gal/sx, Additives 2% CaCl, Pump cap down annulus @ 355 psi, Rinse out both Braiden head lines w/ FW and shut in. Cap in Place @09:14 12/28/2014. Rig down HES.

NOTIFIED BLM/OCD-Aztec 222 landed 7" intermediate casing on the Ne Chaco Com 198H @ approx 18:30 on 12/27/14 as they were circulating and rigging up Halliburton for the 7" intermediate cement job, there was an issue with the nitrogen unit that Halliburton brought out. The well was circulated for approx 11 hrs while waiting for a replacement truck. After rigging up the replacement unit the job was commenced and everything went as it should with full returns and all pressures normal, they circ 40 bbl of Chem/wash and spacer to the blow tank prior to bumping the plug, but no actual foam cement was circ back to the tank. Estimating that the cement was close due to chemWash and spacer coming back although no actual cement was seen at surface, the decision was made to go ahead as usual and pump the 100sack 15.8 ppg cap down the back side on top. The NMOCD (Brandon Powell) & BLM (Ray Espinoza) were notified of the circumstances and intended operations and verbal approval was received from both agencies to proceed with pumping the cap cement and continuing operations on the well as normal, under the requirement that at some point after the well is drilled and prior to completion operations commencing a log be ran to ensure isolation.

12/29/14- Test 7" Casing 250psi low and 1500psi high for 30min Test Good. ✓