

JAN 14 2015

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. MNM 100807

6. If Indian, Allottee or Tribe Name N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No. Pending

1. Type of Well [X] Oil Well [] Gas Well [] Other

8. Well Name and No. Pinion Unit D14-2410 01H

2. Name of Operator Encana Oil & Gas (USA) Inc.

9. API Well No. 30-045-35493

3a. Address 370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code) 720-876-5867

10. Field and Pool or Exploratory Area Basin Mancos

4. Location of Well (Footage Sec., T., R., M., or Survey Description) SFL: 444' FNL and 400' FVL Section 30, T24N, R6W D14: 660' FSL and 660' FEL Section 40, T24N, R6W

11. County or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Set intermediate casing string 10/24/14. Gelled freshwater mud system.

Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf L-55 LTC. Depth of 8.75" hole from 0-5409'TVD/MD. Intermediate casing set from surface to 5329'MD. Did not run DV Tool. Top of float collar at 5282' MD. TOC at surface and BOC at 5409'MD.

Stage 1 Lead: Cement (pumped 10/24/14) 482 sks Premium Lite FM+ 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk.

Stage 1 Tail: Cement (pumped 10/24/14) 370sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. 55 bbls cement to surface. WOC 7.5 hours.

Started drilling out cement on 10/25/14. Tested BOP 10/25/14 to 3000# for 30 minutes. No pressure drop. Tested casing 10/25/14 to 1500# for 30 minutes. No pressure drop.

ACCEPTED FOR RECORD

JAN 13 2015 FARMINGTON FIELD OFFICE BY: D Peck

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title Operations Technician

Signature

Cristi Bauer

Date

11/5/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)