

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SEP 30 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078359
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name CA 132829
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1822	7. If Unit of CA/Agreement, Name and/or No. <b>RCVD OCT 8 '14 OIL CONS. DIV.</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1743' FSL & 318' FEL SEC 13 23N 7W BHL: 2204' FSL & 37' FEL SEC 18 23N 6W		8. Well Name and No. Chaco 2307-13I #203H
		9. API Well No. 30-039-31244 <b>DIST. 3</b>
		10. Field and Pool or Exploratory Area <b>Chaco Unit NE HZ (oil)</b>
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION/POOL CHANGE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/28/14- MIRU HWS #10

8/29/14-CO to 10913'

9/3/14- Psi test 4 1/2" casing to 1500 psi, hold for 30 mins, and record on chart. Psi test 4 1/2" X 7" to 1500 psi, hold for 30 mins, record on chart. RD equip after testing.  
RD HWS #10

9/5/14-Perf Gallup 1<sup>st</sup> stage, 10702'-10850' + RSI TOOL @ 10926' (FINAL CASING SUNDRY REPORTED RSI @ 10923') with 18, 0.40" holes

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins	Title Regulatory Spec
Signature <i>Larry Higgins</i>	Date 9/30/14

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 02 2014

**CONFIDENTIAL**

**9/6/14 thru 9/7/14-** Prepare for Frac

**9/8/14-** Frac Gallup 1<sup>st</sup> stage 10702'-10926' - with 203,000 # 20/40 PSA Sand.

Set flo-thru frac plug @ 10660' MD. Perf 2<sup>nd</sup> 10380'-10574'- with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 201,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10350' MD. Perf 3<sup>rd</sup> stage 10056'-10272'- with 24, 0.40" holes.

**9/9/14-** Frac Gallup 3<sup>rd</sup> stage with 214,635#, 20/40 PSA Sand

Set flo-thru frac plug @ 9975' MD. Perf 4<sup>th</sup> stage 9737'-9934'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 202,126#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9670' MD. Perf 5<sup>th</sup> stage 9422'-9624'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 199,300#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9382' MD. Perf 6<sup>th</sup> stage 9090'-9293'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 204,200#, 20/40 PSA Sand

**9/10/14-** Set flo-thru frac plug @ 9040' MD. Perf 7<sup>th</sup> stage 8788'-8996'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 199,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8736' MD. Perf 8<sup>th</sup> stage 8482'-8692'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 203,100#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8432' MD. Perf 9<sup>th</sup> stage 8199'-8389'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 200,000#, 20/40 PSA Sand

**9/11/14-** Set flo-thru frac plug @ 8130' MD. Perf 10<sup>th</sup> stage 7910'-8099'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 192,080#, 20/40 PSA Sand.

Set flo-thru frac plug @ 7848' MD. Perf 11<sup>th</sup> stage 7608'-7806'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 191,960#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7575' MD. Perf 12<sup>th</sup> stage 7300'-7499'- with 24, 0.40" holes.

**9/12/14-** Frac Gallup 12<sup>th</sup> stage with 236,240# 20/40 PSA Sand

Set flo-thru frac plug @ 7235' MD. Perf 13<sup>th</sup> stage 6995'-7194'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 241,500#, 20/40 PSA Sand

**9/13/14-** Set flo-thru frac plug @ 6965' MD. Perf 14<sup>th</sup> stage 6691'-6891'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 238,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 6630' MD. Perf 15<sup>th</sup> stage 6388'-6582'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 240,520#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6326' MD. Perf 16<sup>th</sup> stage 6144'-6282'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 259,300#, 20/40 PSA Sand  
Set 4-1/2" CIPB @ 5018'

**9/15/14-** MIRU HWS #10

TEST BOP, DO CIBP @ 5018'

**9/16/14-** DO flo thru Frac plug @ 6326', 6630', 6965', 7235', 7575', 7848', 8130', 8432', 8736' and 9040'

**9/17/14-** DO flo thru Frac plug @ 9382', 9670', 9975', 10350' and 10660'

Flow, test and C/O well 10926' MD

Land well at 5863' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5830', 192 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 193 jts total

**9/28/14-** First deliver GAS to sales

Choke Size= 48/64", Tbg Prsr= 700 psi, Csg Prsr= 1310 psi, Sep Prsr= 457 psi, Sep Temp= 110 degrees F, Flow Line Temp= 93 degrees F, Flow Rate= 1979 mcf/d, 24hr Fluid Avg= 45 bph, 24hr Wtr= 437 bbls, 24hr Wtr Avg= 18 bph, Total Wtr Accum= 4145 bbls, 24hr Oil= 650 bbls, 24hr Oil Avg= 27 bph, Total Oil Accum= 764 bbls, 24hr Total Fluid= 1087 bbls

**9/29/14-** First delivery OIL to sales

**NOTE:** 4-1/2" tie back string from surface to TOL @ 5822' will be removed at a later date when artificial lift is installed in this well.

**NOTE:** WPX ENERGY would like to cancel the Pool for the "Lyrook Gallup code 42289" and add "Chaco Unit NE HZ (oil) code 98088". Attached is an updated C102.