

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

SEP 30 2014

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078359

6. IF INDIAN, ALLOTTEE OR
RCVD OCT 8 '14

7. UNIT AGREEMENT NAME
NMNM 132829 (CA)
OIL CONS. DIV.

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.
Chaco 2307-131 #203H

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.
30-039-31244 - 0001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1743' FSL & 318' FEL SEC 13 23N 7W
BHL: 2204' FSL & 37' FEL SEC 18 23N 6W

10. FIELD AND POOL, OR WILDCAT
Chaco Unit NE HZ (oil)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 13 23N 7W

CONFIDENTIAL

14. PERMIT NO. DATE ISSUED
12. COUNTY OR SANDOVAL 13. STATE New Mexico

15. DATE SPUNDED 7/2/14 16. DATE T.D. REACHED 8/22/14 17. DATE COMPLETED (READY TO PRODUCE) 9/28/14 18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6926' GR 19. ELEVATION CASINGHEAD DIST. 3

20. TOTAL DEPTH, MD & TVD 11019' MD 5492' TVD 21. PLUG, BACK T.D., MD & TVD 10931' MD 5492' TVD 22. IF MULTICOMP., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* LYBROOK GALLUP: 6144'-10926' MD 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	424' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6043' MD	8-3/4"	872 sx- surface	
4-1/2"	11.6 #, N-80	5822' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5822'	11012' MD	420sx-		2.375", 4.7#, J-55 EUE 8rd	5863'	

31. PERFORATION RECORD (Interval, size, and number)
LYBROOK GALLUP: 6144'-10926' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

6144'-6282' 259,300#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

6388'-6582' 240,520#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

6691'-6891' 238,600#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

6995'-7194' 241,500#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

7300'-7499' 236,240# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7608'-7806' 191,960#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

7910'-8099' 192,080#, 20/40 PSA Sand.

ACCEPTED FOR RECORD

OCT 02 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

NMOCD

GALLUP 9th – 24, 0.40" holes

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10926'

8199'-8389'	200,000#, 20/40 PSA Sand
8482'-8692'	203,100#, 20/40 PSA Sand
8788'-8996'	199,000#, 20/40 PSA Sand
9090'-9293'	204,200#, 20/40 PSA Sand
9422'-9624'	199,300#, 20/40 PSA Sand
9737'-9934'	202,126#, 20/40 PSA Sand
10056'-10272'	214,635#, 20/40 PSA Sand
10380'-10574'	201,000#, 20/40 PSA Sand
10702'-10926'	203,000 # 20/40 PSA Sand.

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (<i>PRODUCING OR SI</i>)	
9/28/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
9/28/14	24 HRS	48/64"		650	1979	437	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
700	1310						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

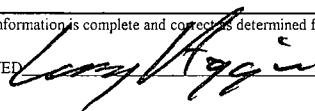
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 9/30/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1336	1326					
Kirtland	1645	1623					
Picture Cliffs	1950	1919					
Lewis	2060	2025					
Chacra	2380	2334					
Cliff House	3512	3428					
Menefee	3563	3478					
Point Lookout	4317	4205					
Mancos	4512	4394					
Gallup	4910	4780					