

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

GCT 02 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME NMNM 132829 (CA)	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		8. FARM OR LEASE NAME, WELL NO. Chaco 2307-131 #204H	
2. NAME OF OPERATOR WPX Energy Production, LLC.		9. API WELL NO. 30-039-31245 - 00 S1	
3. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aztec, NM 87410 (505) 333-1808		10. FIELD AND POOL, OR WILDCAT Chaco Unit NE HZ (oil)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SHL: 1740' FSL & 274' FEL SEC 13 23N 7W BHL: 871' FSL & 331' FWL SEC 17 23N 6W		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 13 23N 7W	
14. PERMIT NO.		12. COUNTY OR SANDOVAL	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 6/30/14	16. DATE T.D. REACHED 7/20/14	17. DATE COMPLETED (READY TO PRODUCE) 9/26/14	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6926' GR
19. ELEVATION CASINGHEAD		20. TOTAL DEPTH, MD & TVD 11280' MD 5480' TVD	
21. PLUG, BACK T.D., MD & TVD 10971' MD 5478' TVD		22. IF MULTICOMP., HOW MANY	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Chaco Unit NE HZ (oil): 5918'- 10951' MD	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED No		28. CASING REPORT (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	424' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5899' MD	8-3/4"	820 sx- surface	
4-1/2"	11.6 #, N-80	5544' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5544'	11051' MD	405 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5703'	

31. PERFORATION RECORD (Interval, size, and number)
Chaco Unit NE HZ (oil): 5918'- 10951' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 17th - 24, 0.40" holes	5918'-6052'	261,409#, 20/40 PSA Sand	RCVD OCT 8 '14 OIL CONS. DIV. DIST. 3
GALLUP 16th - 24, 0.40" holes	6154'-6338'	247,500#, 20/40 PSA Sand	
GALLUP 15th - 24, 0.40" holes	6452'-6638'	242,000#, 20/40 PSA Sand	
GALLUP 14th - 24, 0.40" holes	6747'-6939'	243,200#, 20/40 PSA Sand	
GALLUP 13th - 24, 0.40" holes	7040'-7228'	225,640#, 20/40 PSA Sand	
GALLUP 12th - 24, 0.40" holes	7318'-7497'	195,980# 20/40 PSA Sand	
GALLUP 11th - 24, 0.40" holes	7604'-7786'	199,400#, 20/40 PSA Sand	

CONFIDENTIAL

ACCEPTED FOR RECORD

OCT 02 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10951'

7895'-8070'	200,090#, 20/40 PSA Sand
8177'-8342'	201,600#, 20/40 PSA Sand
8450'-8630'	201,200#, 20/40 PSA Sand
8722'-8914'	196,260#, 20/40 PSA Sand
9040'-9301'	197,000#, 20/40 PSA Sand
9402'-9624'	196,500#, 20/40 PSA Sand
9742'-9934'	202,758#, 20/40 PSA Sand
10040'-10242'	200,000#, 20/40 PSA Sand
10360'-10572'	212,474#, 20/40 PSA Sand
10698'-10951'	201,000 # 20/40 PSA Sand.

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
9/26/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
9/28/14	24 HRS	48/64"		667	2441	291	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
740	1320						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

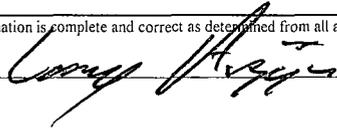
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 10/1/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	1323	1321					
Kirtland	1633	1629					
Picture Cliffs	1922	1916					
Lewis	2027	2021					
Chacra	2339	2334					
Cliff House	3423	3418					
Menefee	3456	3451					
Point Lookout	4209	4204					
Mancos	4391	4386					
Gallup	4789	4784					