Welcomebmit 1 Copy To Appropria District Office	5	State of New Mexico			Form C-103	
District I - (575) 393-6161		Energy, Minerals and Natural Re		WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 882 <u>District II</u> – (575) 748-1283		OVE GOVERNMENT DIVIDING				
811 S. First St., Ártesia, NM 88210 District III – (505) 334-6178		OIL CONSERVATION DIVISION			Lease	
1000 Rio Brazos Rd., Aztec, NM 87	410	1220 South St. Francis Dr. Santa Fe, NM 87505			FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NI 87505		Santa 1 C, INIVI 67303		6. State Oil & Gas I V09209	Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name		
1. Type of Well: Oil Well				8. Well Number Chaco 2206-02H #	8. Well Number Chaco 2206-02H #272H	
2. Name of Operator					9. OGRID Number	
WPX Energy Production, LL 3. Address of Operator	<u>C.</u>	NOV 0 5 2014		120782 10. Pool name or W	/ildcat	
P.O. Box 640, Aztec, NM 874	410			Lybrook Gallup	ndeat	
4. Well Location						
Unit Letter H		om theNorth_	line and33			
Section 2	Township 22N	Range 06	NM R, RKB, RT, GR, etc		Sandoval	
	6949'	snow whether Di				
10 01	1 A	, T 1° , 5	CNI (D (04 D	,	
12. Che	eck Appropriate Bo	x to Indicate I	Nature of Notice,	Report or Other D	ata	
	F INTENTION TO			SEQUENT REPO		
PERFORM REMEDIAL WOR	=	-	REMEDIAL WOF		LTERING CASING	
TEMPORARILY ABANDON PULL OR ALTER CASING	☐ CHANGE PLAN☐ MULTIPLE CO		CASING/CEMEN		AND A	
DOWNHOLE COMMINGLE			O/(OIIVO/OEIVIEIV	11 300		
CLOSED-LOOP SYSTEM				_		
OTHER: 13. Describe proposed or	completed operations	(Clearly state all	OTHER: GAS I		including estimated date	
				mpletions: Attach wel		
proposed completion			1	1	Ü	
10/29/14 – MIRU HWS #22 to inst	all gas lift		•			
Pull production tubing and tieback	string					
10/30/14-Gas lift system as follow tbg, 2.375"x2.875" XO, 7" Weather J55 tbg, GLV #1 set at 5,668', 7 Jts set at 4,617', 13 Jts of 2.875" J55 25 Jts of 2.875" J55 tbg,GLV # 7 s Total 5 Jts of 2.375" J55 tbg, Total	erford Arrowset 1-X Pkr so of 2.875 J55 tbg, 2.31" X tbg, GLV #4 set at 4,199', et at 2,442', 34 jts of 2.8	et at 5,710' w/ 10 N set at 5,441', 12 . 13 Jts of 2.875" J! 75" J-55 tbg, GLV #	K in tension, On/Off to Jts of 2.875" J55 tbg, 55 tbg, GLV #5 set at 3 # 8 set at 1,367', 43 Jt	ool w/ 2.25" FN set at 570 GLV #2 set at 5,046', 13 J 3,779', 17 Jts of 2.875" J5	08', 4' Pup Jt, 1 Jt of 2.875" ts of 2.875" J55 tbg, GLV#3 5 tbg, GLV #6 set at 3,232',	
		p: p 1 - p				
Spud Date: 3/12/14		Rig Release D	5/9/14]	
I hereby certify that the information	ation above is true and	complete to the l	oest of my knowledg	ge and belief.		
	//					
SIGNATURE Comp	Maga	TITLE <u>Re</u>	gulatory Spec DA	ΓΕ <u>11/4/14</u>		
Type or print name Larry H	liggins E-mail address	: Larry.Higgins	s@wpxenergv.com	PHONE: (505) 333	-1808	
For State Use Only				S INSPECTOR		
ADDDOVED DV:		TITLE	DISTRICT	#3 DATE	12-1-14	
APPROVED BY 75 (1) Conditions of Approval (if any		P		" DAII	10	
		- 7				