

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 16 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078360
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name RCVD SEP 23 '14
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No. NMNM 132829 CA
3b. Phone No. (include area code) 505-333-1806		8. Well Name and No. Chaco 2306-19E #205H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1801' FNL & 302' FWL, sec 19, T23N, R6W – BHL: 1382' FNL & 231' FEL, Sec 19, T23N, R6W		9. API Well No. 30-043-21204
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other: COMPLETION
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamatiion, have been completed and the operator has determined that the site is ready for final inspection.)

7/22/14: MIRU HWS #10

PRESSURE TEST 7" TO 1500PSI THEN PRESSURE TEST 4.5" TO 1500 PSI BOTH HELD TEST PERFECTLY

RD HWS #10

7/26/14: RUN CAST TOOL, TOC ON 7" CASING @ 454'

8/4/14: RUN 4.5" , N-80 ,11.60 # ,EUE 8 rd,R 3 Casing As Follows: Seal Assembly Tie Back no go, @ 5,797' 34jts @ marker jt.19.70 - , Top, @ 4,446' 119 jts.- 14.97 - 02.15.& 1.75 Subs 1jt. w/ 2'sub below Hanger, 36K on Tie Back, 26K on Hanger, 154 jts Totol, w/ 14.5 KB, Antelope Tested casing up to 1,500 psi & charted pressure test on 4.5 for 30 mins, Tested 4.5x 7" casing to 1,500 psi ,charted for 30 mins, Tested O.K.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 9/16/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 17 2014

8/5/14-8/6/14-C/O well

8/7/14-Perf Gallup 1st stage, 10299'-10462' + RSI TOOL @ 10539' with 18, 0.40" holes

8/8/14 thru 8/10/14- Prepare for Frac

8/11/14-Frac Gallup 1st stage 10299'-10,539' -with 210,000 # 20/40 PSA Sand
Set flo-thru frac plug @ 10260' MD. Perf 2nd 9982'-10174' - with 24 total, 0.40" holes.

8/12/14-Frac Gallup 2nd stage with 215,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9950' MD. Perf 3rd stage 9702'-9884' -with 24, 0.40" holes. Frac Gallup 3rd stage with 214,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 9660' MD. Perf 4th stage 9422'-9604' - with 24, 0.40" holes. Frac Gallup 4th stage with 212,600# , 20/40 PSA Sand
Set flo-thru frac plug @ 9385' MD. Perf 5th stage 9133'-9322'-with 24, 0.40" holes.

Stopped stimulation due to down hole communication

8/22/14- TEST BOP, DO CIBP @ 9385'

DO flo thru Frac plug @ 9660', 9950' and 10260'

Flow, test and C/O well to 10537'

9/1/14- Set Frac plug @ 9350'

9/2/14-Frac Gallup 5th stage with 218,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 9090' MD. Perf 6th stage 8842'-9030' - with 24, 0.40" holes. Frac Gallup 6th stage with 215,200# , 20/40 PSA Sand
Set flo-thru frac plug @ 8800' MD. Perf 7th stage 8506'-8722' - with 24, 0.40" holes. Frac Gallup 7th stage with 214,700# , 20/40 PSA Sand

9/3/14-Set flo-thru frac plug @ 8470' MD. Perf 8th stage 8206'-8400' - with 24, 0.40" holes. Frac Gallup 8th stage with 214,015# , 20/40 PSA Sand

Set flo-thru frac plug @ 8150' MD. Perf 9th stage 7868'-8102' - with 24, 0.40" holes. Frac Gallup 9th stage with 213,600# , 20/40 PSA Sand
Set flo-thru frac plug @ 7810' MD. Perf 10th stage 7518'-7750' - with 24, 0.40" holes. Frac Gallup 10th stage with 212,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 7430' MD. Perf 11th stage 7154'-7389' - with 24, 0.40" holes. Frac Gallup 11th stage with 243,800# , 20/40 PSA Sand
Set flo-thru frac plug @ 7090' MD. Perf 12th stage 6772'-6972' - with 24, 0.40" holes. Frac Gallup 12th stage with 165,384# 20/40 PSA Sand
Set flo-thru frac plug @ 6715' MD. Perf 13th stage 6430'-6660' - with 24, 0.40" holes.

9/4/14-Frac Gallup 13th stage with 290,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 6370' MD. Perf 14th stage 6130'-6320' - with 24, 0.40" holes. Frac Gallup 14th stage with 272,669# , 20/40 PSA Sand
Set 4-1/2" CIPB @ 5000'

9/6/14- DO flo thru Frac plug @ 5000', 6370', 6715', 7090', 7430', 7810', 8150', 8470', 8800', 9090' and 9350'

CO well to 10537'

9/7/14-Land well at 5781' w/ 14' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5781', 180 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 181 jts total

9/10/14-First deliver Oil to sales

Choke Size= 2", Tbg Prsr= 200 psi, Csg Prsr= 975 psi, Sep Prsr= 120 psi, Sep Temp= 105 degrees F, Flow Line Temp= 90 degrees F, Flow Rate= 1431 mcf/d, 24hr Fluid Avg= 27 bph, 24hr Wtr= 259 bbls, 24hr Wtr Avg= 11 bph, Total Wtr Accum= 3934 bbls, 24hr Oil= 395 bbls, 24hr Oil Avg= 16 bph, Total Oil Accum= 1313 bbls, 24hr Total Fluid= 654 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 5794' will be removed at a later date when artificial lift is installed in this well.