

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
NMNM 109398

6. If Indian, Allottee or Tribe Name
RCVD SEP 25 '14

7. If Unit of CA/Agreement, Name and/or No.
OIL CONS. DIV.

8. Well Name and No.
Heros #3H **Chaco 2308-03L #405H**

9. API Well No.
30-045-35538 **DIST. 3**

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
San Juan, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2216' FSL & 74' FWL SEC 3 23N 8W
BHL: 2254' FSL & 250' FWL SEC 4 23N 8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/26/14- MIRU HWS #23

PERF Gallup 1st stage, 10113'-10258' + RSI TOOL @ 10328' (FINAL CASING SUNDRY REPORTED RSI @ 10326') with 18, 0.40" holes

8/27/14-Frac Gallup 1st stage 10113'-10328' -with lead prop 260,578 lbs of 20/40 Ottawa Sand and tail prop 20,370 lbs of 12/20 Ottawa Sand.

Set flo-thru frac plug @ 10063' MD. Perf 2nd 9798'-10015'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with lead prop 274,700 lbs of 20/40 Ottawa Sand and tail 24,170lbs of 12/20 Ottawa Sand

Set flo-thru frac plug @ 9748' MD. Perf 3rd stage 9483'-9670' -with 24, 0.40" holes.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Larry Higgins

Signature 

Title Regulatory Specialist

Date 9/23/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ACCEPTED FOR RECORD

Title _____ Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY: *William Tambekou*

Copyright 2006 Forms in Word (www.formsinword.com). For individual or single-branch use only.

NMOCD

CONFIDENTIAL

2

Heros #3H – page 2

8/28/14-Frac Gallup 3rd stage with lead prop 261,999 lbs of 20/40 Ottawa Sand and tail prop 26,813 lbs of 12/20 Ottawa Sand

Set flo-thru frac plug @ 9433' MD. Perf 4th stage 9168'-9385'- with 24, 0.40" holes. Frac Gallup 4th stage with lead prop 276,331 lbs of 20/40 Ottawa Sand and tail prop 24,774 lbs of 12/20 Ottawa Sand

Set flo-thru frac plug @ 9118' MD. Perf 5th stage 8853'-9070'-with 24, 0.40" holes. Frac Gallup 5th stage with lead prop 275,012 lbs of 20/40 Ottawa Sand and tail prop 23,706 lbs of 12/20 Ottawa Sand

Set flo-thru frac plug @ 8803' MD. Perf 6th stage 8538'-8755'- with 24, 0.40" holes.

8/29/14-Frac Gallup 6th stage with lead prop 280,157 lbs of 20/40 Ottawa Sand and tail prop 24,598 lbs of 12/20 Ottawa Sand

Set flo-thru frac plug @ 8488' MD. Perf 7th stage 8223'-8440'- with 24, 0.40" holes. Frac Gallup 7th stage with lead prop 274,660 lbs of 20/40 Ottawa Sand and tail prop 23,087 lbs of 12/20 Ottawa Sand

Set flo-thru frac plug @ 8173' MD. Perf 8th stage 7908'-8125'- with 24, 0.40" holes.

8/30/14-Frac Gallup 8th stage with lead prop 266,114 lbs of 20/40 Ottawa Sand and tail 24,057 lbs of 12/20 Ottawa Sand

Set flo-thru frac plug @ 7858' MD. Perf 9th stage 7593'-7810'- with 24, 0.40" holes. Frac Gallup 9th stage with lead prop 266,279 lbs of 20/40 Ottawa Sand and tail prop 17,489 lbs of 12/20 Ottawa Sand

Set flo-thru frac plug @ 7543' MD. Perf 10th stage 7278'-7495'- with 24, 0.40" holes. Frac Gallup 10th stage with 251,396 lbs of 20/40 Ottawa Sand

Set flo-thru frac plug @ 7228' MD. Perf 11th stage 6963'-7180'- with 24, 0.40" holes.

8/31/14-Frac Gallup 11th stage with lead prop 205,361 lbs of 20/40 Ottawa Sand and tail prop 27,739 lbs of 12/20 Ottawa Sand

Set flo-thru frac plug @ 6913' MD. Perf 12th stage 6648'-6865'- with 24, 0.40" holes. Frac Gallup 12th stage with lead prop 272,480 lbs of 20/40 Ottawa Sand and tail prop 26,098 lbs of 12/20 Ottawa Sand

Set flo-thru frac plug @ 6598' MD. Perf 13th stage 6333'-6550'- with 24, 0.40" holes. Frac Gallup 13th stage with lead prop 276,207 lbs of 20/40 Ottawa Sand and tail prop 29,024 lbs of 12/20 Ottawa Sand

Set flo-thru frac plug @ 6283' MD. Perf 14th stage 6018'-6235'- with 24, 0.40" holes.

9/1/14-Frac Gallup 14th stage with lead prop 275,400 lbs of 20/40 Ottawa Sand and tail prop 25,052 lbs of 12/20 Ottawa Sand

Set flo-thru frac plug @ 5970' MD. Perf 15th stage 5700'-5920'- with 24, 0.40" holes. Frac Gallup 15th stage with lead prop 289,740 lbs of 20/40 Ottawa Sand and tail prop 22,608 lbs of 12/20 Ottawa Sand

Set 4-1/2" CIPB @ 5000'

9/6/14- MIRU HWS #23

TEST BOP, DO CIBP @ 5000'

DO flo thru Frac plug @ 5970'

9/7/14- DO flo thru Frac plug @ 6283', 6598', 6913', 7228', 7543', 7858', 8173', 8488', 8803' and 9118'

9/8/14- DO flo thru Frac plug @ 9433', 9748' and 10063'

9/9/14- Land well at 5700' w/ 15' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.78" RN set at 5669', 6 Jts of 2.375" J55 tbg, 4.5" Weatherford Arrowset 1-X Pkr set at 5480' w/ 14K in tension, On/Off tool w/ 1.81" FN set at 5479', 4' Pup Jt, 1 Jt of 2.375" J55 tbg, GLV #1 set at 5440', 6 Jts of 2.375" J55 tbg, 1.87" XN set at 5257', 16 Jts of 2.375" J55 tbg, GLV #2 set at 4772', 16 Jts of 2.375" J55 tbg, GLV #3 set at 4284', 17 Jts of 2.375" J55 tbg, GLV #4 set at 3770', 20 Jts of 2.375" J55 tbg, GLV #5 set at 3165', 27 Jts of 2.375" J55 tbg, GLV #6 set at 2333', 31 Jts of 2.375" J55 tbg, GLV #7 set at 1342', set and lock down tbg hanger, Total 183 Jts of 2.375" J55 tbg, BO landing sub.

9/19/14- First deliver GAS to sales

9/21/14- First deliver OIL to sales

Choke Size= 42/64", Tbg Prsr= 600 psi, Csg Prsr= 700 psi, Sep Prsr= 200 psi, Sep Temp= 88 degrees F, Flow Line Temp= 94 degrees F, Flow Rate= 536 mcf/d, 24hr Fluid Avg= 32 bph, 24hr Wtr= 120 bbls, 24hr Wtr Avg= 10 bph, Total Wtr Accum= 910 bbls, 24hr Oil= 269 bbls, 24hr Oil Avg= 22 bph, Total Oil Accum= 1223 bbls, 24hr Total Fluid= 389 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 5128' will be removed at a later date.