

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*Revised*

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

- Oil Well     Gas Well     Other

2. Name of Operator  
XTO ENERGY INC E-MAIL: KRISTEN\_BABCOCK@XTOENERGY.COM

3a. Address  
382 ROAD 3100  
AZTEC, NM 87410

3b. Phone No. (include area code)  
505-333-3206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC 13 T25N R11W NENE 1000FNL 1060FEL

5. Lease Serial No.  
NOOC14203612

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
NMNM133508

8. Well Name and No.  
GANYON 12

9. API Well No.  
30-045-21499

10. Field and Pool or Exploratory Area  
BASIN MANCOS

11. Country or Parish, State  
SAN JUAN COUNTY, NM

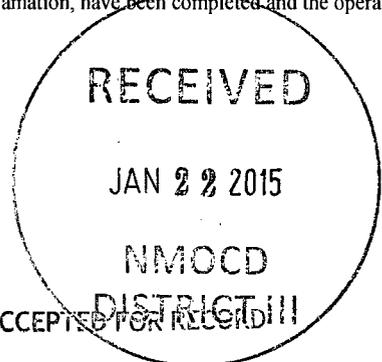
JAN 21 2015

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy INC. has completed the Basin Mancos formation per the attached summary report.



JAN 21 2015

FARMINGTON FIELD OFFICE  
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kristen Babcock

Title Regulatory Analyst

Signature

*Kristen Babcock*

Date 01/21/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

**Canyon #12**  
**Recompletion Summary**  
**API # 30-045-21499**

07/08/14: MIRU.

07/09/14: TOH tbg.

07/10/14: TIH RBP. Set RBP @ 6,000'. Run GR/CBL/CCL fr/5,995' – Surf. Suspend reports pending perforating.

12/09/14: MIRU. PT csg to 600 psig for 15". Tst OK.

12/10/14: MIRU WLU. Perf MC w/3-1/8" slick csg gun fr/5,049' – 5,211' (.38" EHD, 25 holes).

12/11/14: Set pkr @ 4,701'. MC perfs from 5,049' – 5,211'. RDMO. Suspend Rpts Pending Frac.

12/30/14: MIRU ac trks. BD MC Perfs fr/5,049' – 5,211' w/ A. w/1000 gals 15% NEFE ac. Suspend reports pending frac.

01/07/15: MIRU Frac equipment. Frac MC perfs w/45,446 gals foam, carrying 202,014# sd. RDMO Frac equipment. MIRU flowback equip.

01/08/15: Cont flowback.

01/09/15: Cont flowback. Ran IP test for MC. 12 BO/ 0 BLW/ 54 MCF for 3 hrs. 48/64" ck. FTP 20. FCP 20.

01/12/15: Tg @ 5,218'. MIRU AFU. CO fr/5,218' - 5,350' (CIBP). DO CIBP. Circ Cln.

01/13/15: Tg @ 6,110'. DK perfs fr/6,066' – 6,094'. Estb circ w/AFU. CO fr/6,110' – 6,116'. DO FC & cmt fr/6,128' – 6,160' (NEW PBDT). Tg @ 6,160' (PBDT). RDMO AFU.

01/14/15: TIH 2-3/8, 4.7#, J-55 tbg. SN @ 6,130'. EOT @ 6,099'. PBDT @ 6,160'. TIH pmp & rods. Set pump. Susp rpts for RC pending set PU, manifold, WH. RDMO.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

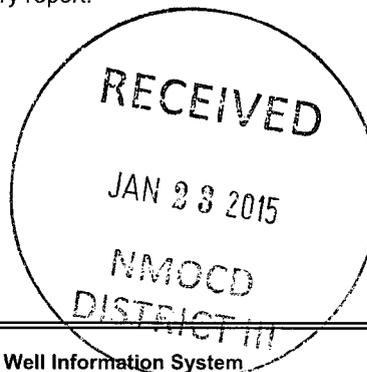
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NOOC14203612
2. Name of Operator XTO ENERGY INC Contact: KRISTEN BABCOCK E-Mail: Kristen_Babcock@xtoenergy.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3206	7. If Unit or CA/Agreement, Name and/or No. SWI4290
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T25N R11W NENE 1000FNL 1060FEL 36.405440 N Lat, 107.949590 W Lon		8. Well Name and No. CANYON 12
		9. API Well No. 30-045-21499-00-S1
		10. Field and Pool, or Exploratory BASIN MANCOS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc has recompleted the Mancos formation per the attached summary report.



14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #288359 verified by the BLM Well Information System**  
**For XTO ENERGY INC, sent to the Farmington**  
**Committed to AFMS for processing by TROY SALYERS on 01/20/2015 (15JXL0004S)**

Name (Printed/Typed) KRISTEN BABCOCK	Title AGENT
Signature (Electronic Submission)	Date 01/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	TROY SALYERS Title PETROLEUM ENGINEER	Date 01/20/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

**Canyon #12**  
**Recompletion Summary**  
**API # 30-045-21499**

07/08/14: MIRU.

07/09/14: TOH tbg.

07/10/14: TIH RBP. Set RBP @ 6,000'. Run GR/CBL/CCL fr/5,995' – Surf. Suspend reports pending perforating.

12/09/14: MIRU. PT csg to 600 psig for 15". Tst OK.

12/10/14: MIRU WLU. Perf MC w/3-1/8" slick csg gun fr/5,049' – 5,211' (.38" EHD, 25 holes).

12/11/14: Set pkr @ 4,701'. MC perfs from 5,049' – 5,211'. RDMO. Suspend Rpts Pending Frac.

12/30/14: MIRU ac trks. BD MC Perfs fr/5,049' – 5,211' w/ A. w/1000 gals 15% NEFE ac. Suspend reports pending frac.

01/07/15: MIRU Frac equipment. Frac MC perfs w/45,446 gals foam, carrying 202,014# sd. RDMO Frac equipment. MIRU flowback equip.

01/08/15: Cont flowback.

01/09/15: Cont flowback. Ran IP test for MC. 12 BO/ 0 BLW/ 54 MCF for 3 hrs. 48/64" ck. FTP 20. FCP 20.

01/12/15: Tg @ 5,218'. MIRU AFU. CO fr/5,218'- 5,350' (CIBP). DO CIBP. Circ Cln.

01/13/15: Tg @ 6,110'. DK perfs fr/6,066' – 6,094'. Estb circ w/AFU. CO fr/6,110' – 6,116'. DO FC & cmt fr/6,128' – 6,160' (NEW PBD). Tg @ 6,160' (PBD). RDMO AFU.

01/14/15: TIH 2-3/8, 4.7#, J-55 tbg. SN @ 6,130'. EOT @ 6,099'. PBD @ 6,160'. TIH pmp & rods. Set pump. Susp rpts for RC pending set PU, manifold, WH. RDMO.