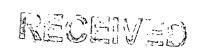
Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.



FORM APPROVED

JAN 07 2015

Budget Bureau No. 1004-0135

Expires: March 31, 1993

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1. Type of Well: Gas Shame of Operator: BURLINGTOR RESOURCES OIL & GAS COMPANY LP 3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 1585 FNL & 2120 FWL S: 27 T: 031N R: 012W U: F 10. Field and Pool: DK - BASIN::DAKOTA MV - BLANCO::MESAVERDE 11. County and State: SAN JUAN, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent X Subsequent Report Plugging Back Pinal Abandonment Casing Repair Abandonment Altering Casing Abandonment Altering Casing This well was first delivered on 12/20/2014 and produced natural gas and entrained hydrocarbons. Notes: DELIVERED THROUGH GAS RECOVERY COMPLETION, STARTED SELLING GAS ON THE MV 12/20/2014, MV & DK FLOWING TOGETHER ON 12/22/2014, FINISHED THE GAS RECOVERY COMPLETION 12/24/2014, PRODUCED FOR 5 DAYS, WITH AN AVERAGE OF 650 MCF PER DAY. TP: CP: Initial MCF: 3252 Selection Summary And Initial MCF: 3252 Selection Summary Completed Operations RECEIVED 1. Unit Agreement Name: 6. If Indian, allottee or Tribe Name: Mid-1614 6. If Indian, allottee or Tribe Name: 8. Well Name: Allottee or Tribe Name: 7. Unit Agreement Name: 8. Well Name: 140 Mell No. 150 AFT Well No. 160 AFT Well No. 160 AFT Well No. 160 AFT Well No. 17	
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TP: CP: Initial MCF: 3252 RECEIVED	
Meter No.: WCA36847-30	
Gas Co.: WFC JAN 2 8 2015	
Proj Type.: GAS RECOVERY COMPLETION	
14. I Hereby certify that the foregoing is true and correct.	
DISTRICTIII	
Signed Dollie Busse Title: Staff Regulatory Tech. Date: 1/7/2015 ACCEPTED FOR RECORD	
his Space for Federal or State Office Use)	
APPROVED BY: Date: JAN 2 2 2015	
CONDITION OF APPROVAL, if any:	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements.	