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Form 3160-5  
(February 2005)

JAN 26 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

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**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.  
NMSF-078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
132829

8. Well Name and No.  
NE Chaco Com #200H

9. API Well No.  
30-039-31249<sup>6</sup>

10. Field and Pool or Exploratory Area  
Chaco Unit NE HZ (oil)

11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1417' FSL & 241' FWL SEC 8 T23N R6W  
BHL: 1431' FSL & 761' FWL SEC 7 T23N R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br><b>FINAL CASING</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/13/15 thru 1/14/15 - Drill 6-1/8" lateral.

1/15/15 - TD 6-1/8" lateral @ 10125' (TVD 5424') @ 08:15hrs.

1/16/15 - Run 101jts, 4-1/2" CSG Liner, 11.6#, P-110, LT&C. 8RD., CSG set @ 10096', LC @ 10007', RSI tools 9988', marker jts @ 7206' & 8599, TOL @ 5817'. Press tested 6K, 7K w/ N2 & pumped spacers 10bbbs of FW, 40bbbs of Tuned Spacer III @ 10.5ppg, 10bbbs of FW. Cap= 35sx Elastiseal (9.1bbl, 50cf) + 6.92wgps (13ppg, 1.46yld). Foamed lead + 210sx Elastiseal + 2.5% chem. Foamer 760 (54.6bbbs, 302cf) + 6.92wgps (13ppg, 1.46yld) Tail=100sx Expandacem (23.2bbbs 130cf), + 5.7wgps (13.5ppg, 1.3yld). Pumped 10bbbs FW to clean lines, Dropped dart plug & Displaced w/ 120bbbs (40bbbs MMCR, 20bbbs 2%KCL, 30bbbs FW, 30bbbs 2%KCL) Final press 1200#, Bumped Plug to 1700# & check float, held. Plug Down @ 16:21hrs. Dropped ball & Press to 4006#, Set hanger, pull 100K over, Hanger set. Release F/hanger pumping 4BPM 2% KCL. Pumped 160bbbs to clean H2O, Circ., 16bbbs (CAP & Foamed Lead) to blow tank. Shut in Annulus & Press tested TOL @ 1500# for 30 mins & chart - Good. Wash lines & truck, RD HOWCO & LD cmt head. RU LD Truck & S/M.

1/17/15 - Rig released @ 07:00hrs. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Marie E. Jaramillo

Title Permit Tech

Signature

Date 1/19/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FARMINGTON FIELD OFFICE

BY: William Tambekou