

*Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-06118
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1010-1
7. Lease Name or Unit Agreement Name State Com AI
8. Well Number 33
9. OGRID Number 217817
10. Pool name or Wildcat Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **N** : **1190** feet from the **South** line and **1650** feet from the **West** line
Section **32** Township **27N** Range **09W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6511' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was plugged and abandoned on 12/31/14 per the attached report.

Approval for changes to the original plans submitted with the NOI are as follows:

12/29/14 John Durham (NMOCD) approved a change to **Plug 7** since we were unable to squeeze into perf @ 2080'. Changed to a balance plug from 2100' to 1811'.

12/30/14 John Durham approved a change to **Plug 8** since we were unable to squeeze into perf @ 1550'. Changed to a balance plug from 1616' to 1182'.

Spud Date:

Rig Released Date:

PNR only

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Patsy Clugston* TITLE Staff Regulatory Technician DATE 1/19/15

Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518

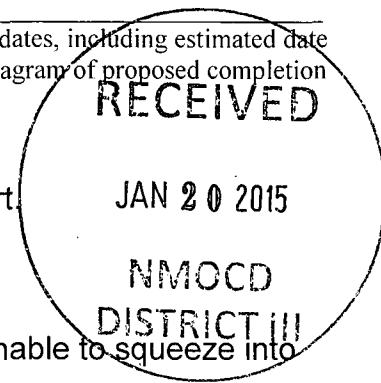
For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY: *[Signature]* TITLE DISTRICT #3 DATE 1-22-15

Conditions of Approval (if any):

PN



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
State Com AI #33

December 31, 2014
Page 1 of 2

1190' FSL and 1650' FWL, Section 32, T-27-N, R-9-W
San Juan County, NM
Lease Number: E-1010-1
API #30-045-06118

Plug and Abandonment Report
Notified NMOCD and BLM on 12/17/14

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 6572' to 6283' to cover the Dakota and Graneros tops.
- Plug #2** with CR at 5770' spot 46 sxs (54.28 cf) Class B cement inside casing from 5820' to 5650' with 39 sxs in annulus, 2 sxs below CR and 5 sxs above CR to cover the Gallup top.
- Plug #3** with 12 sxs (14.16 cf) Class B cement inside casing from 4955' to 4666' to cover the Mancos top.
- Plug #4** with 12 sxs (14.16 cf) Class B cement inside casing from 3883' to 3594' to cover the Mesaverde top.
- Plug #5** with CR at 3163' spot 46 sxs (54.28 cf) Class B cement inside casing from 3213' to 3043' with 39 sxs in annulus, 2 sxs below CR and 5 sxs above CR to cover the Chacra top.
- Plug #6** with 12 sxs (14.16 cf) Class B cement inside casing from 2389' to 2100' to cover the Pictured Cliffs top.
- Plug #7** with 12 sxs (14.16 cf) Class B cement inside casing from 2100' to 1811' to cover the Fruitland top. Tag TOC at 1868'.
- Plug #8** with 20 sxs (23.6 cf) Class B cement with 2% CaCl inside casing from 1616' to 1133' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 1182'.
- Plug #9** with 36 sxs (42.48 cf) Class B cement inside casing from 352' to surface with 15 sxs in 3-1/2" casing and 21 sxs in annulus to cover the surface casing shoe.
- Plug #10** with 36 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 40.08534' N / 107° 54.27289' W.

Plugging Work Details:

- 12/19/14 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Open up well; no pressures. RU relief lines. ND wellhead. NU BOP unable to test. RU A-Plus wireline. RIH with 3-1/2" GR and tag at 6572'. TIH and tally 152 1-1/4" IJ tubing, 52 jnts 1-1/4" EUE total 6572' (A-Plus tubing). Establish circulation. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 12/22/14 Conoco SLS Training.
- 12/23/14 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. Establish circulation. Spot plug #1 with calculated TOC at 6283'. RU A-Plus wireline. Perforate 6 bi-wire holes at 5820'. Establish rate of 4 bpm at 0 PSI. RIH with 3-1/2" CR and set at 5770'. Establish circulation. Spot plug #2 with calculated TOC at 5650'. SI well. SDFD.
- 12/24/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. Spot plugs #3 and #4. SI Well. SDFD.

A-PLUS WELL SERVICE, INC.

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Farmington, New Mexico 87499

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Page 2 of 2

Plugging Work Details (continued):

- 12/29/14 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. RU A-Plus wireline. Perforate 6 bi-wire holes at 3213'. Establish rate of 1-1/2 bpm at 1100 PSI. Thaw out wellhead. RIH with 3-1/2" CR and set at 3163'. Establish circulation. Establish rate of 1-1/2 bpm at 1100 PSI. Spot plugs #5 and #6. RU A-Plus wireline. Perforate 6 bi-wire holes at 2080'. Casing pressure up to 1200 PSI, bled down to 600 PSI. Note: John Q. NMOCD approved procedure change. Establish circulation. Spot plug #7 with calculated TOC at 1811'. SI well. SDFD.
- 12/30/14 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. TIH and tag TOC at 1868'. RU A-Plus wireline. Perforate 6 bi-wire holes at 1550'. Attempt to establish rate locked up at 1200 PSI, no rate. Note: John Q. NMOCD approved procedure change. Establish circulation. Pre mix 2% CaCl. Spot plug #8 with calculated TOC at 1133'. SI well. WOC. TIH and tag TOC at 1182'. RU A-Plus wireline. Perforate 6 bi-wire holes at 352'. Establish rate of 3-1/2 bpm at 800 PSI. Bradenhead pressured up to 500 PSI. Note: John Q. NMOCD approved procedure change. Spot plug #9 with TOC at surface. SI well. SDFD.
- 12/31/14 Bump test H2S equipment. Open up well; no pressures. Function test on BOP. ND BOP and kill spool. RU High Desert. Dig out wellhead. Cut off wellhead. Found cement at surface in 3-1/2" x 4-1/2" and down 15' in annulus. Spot plug #10 top off casings and weld on P&A marker with coordinates 36° 40.08534' N / 107° 54.27289' W. RD and MOL.

Jim Morris, MVCI representative, was on location.
John Durham, BLM representative, was on location.