

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-09124</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>ROWLAND GAS COM</b>
8. Well Number <b>#1</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>BASIN DAKOTA</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5652' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO ENERGY INC.**

3. Address of Operator  
**382 CR 3100 AZTEC, NM 87410**

4. Well Location  
 Unit Letter **P**; **1030** feet from the **SOUTH** line and **910** feet from the **EAST** line  
 Section **25** Township **30N** Range **12W** NMPM **NMPM** County **SAN JUAN**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005, all solid waste was taken to IEI NM01-0010B.

Approved for plugging of wellbore only.  
 Liability under bond is retained pending  
 Receipt of C-103 (Subsequent Report of Well  
 Plugging) which may be found @ OCD web  
 page under forms  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

OIL CONS. DIV DIST. 3

JAN 1 2 2015

PNR ONLY  
 Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 1/8/2015  
kristen.babcock@xtoenergy.com  
 Type or print name KRISTEN D. BABCOCK E-mail address: \_\_\_\_\_ PHONE 505-333-3206

For State Use Only

APPROVED BY Bob Bell  
 Conditions of Approval (if any):

DEPUTY OIL & GAS INSPECTOR  
 TITLE DISTRICT #3 DATE 1-22-15  
 AV

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
**Rowland Gas Com #1**

December 10, 2014

Page 1 of 2

1030' FSL and 910' FEL, Section 25, T-30-N, R-12-W  
San Juan County, NM  
Lease Number: FEE  
API #30-045-09124

Notified NMOCD and BLM on 12/3/14

## Plug and Abandonment Summary:

**Plug #1** with CIBP at 6318' spot 12 sxs (14.16 cf) Class B cement from 6318'-6218'. Tag TOC at 6157'.

**Plug #2** with 12 sxs (14.16 cf) Class B cement from 5509'-5351' to cover the Gallup top. Tag TOC at 5351'.

**Plug #3** with 24 sxs (28.32 cf) Class B cement 4523'-4207' to cover the Mancos and Mesa Verde tops.

**Plug #4** with CR at 3700' spot 51 sxs (60.18 cf) Class B cement from 3750'-3650'. Squeeze 39 sxs outside, 4 sxs below, 8 sxs on top of CR.

**Plug #5** with CR at 3444' spot 51 sxs (60.18 cf) Class B cement from 3488'-3388'. Squeeze 39 sxs outside, 4 sxs below, 8 sxs on top of CR.

**Plug #6 and #7 combined** with 56 sxs (66.08 cf) Class B cement from 1918'-1270' to cover the Pictured Cliff and Fruitland tops.

**Plug #8** with 73 sxs (86.14) Class B cement to cover the Kirtland and Ojo tops. Mix 53 sxs and circulate good cement out casing from 588' to surface. Squeeze 20 sxs outside, displace with 3/4 bbl of water pressured up to 1800 PSI. Hesitate squeeze 2 times. SI Casing with 1500 PSI.

**Plug #9** with 33 sxs (38.94 cf) Class B cement top of casing and set P&A Marker.

## Plugging Work Details

12/3/14 Rode rig and equipment to location and spot in. Check well pressures: casing and BH 0 PSI, tubing 5 PSI. Pumped 30 bbls of water into tubing, slight blow out casing. ND WH. Tally and tag 5 joints. Establish circulation with 8 bbls of water, and circulate clean with an additional 30 bbls. Tag CIBP at 6318'. POOH and tally 99 stands. SI Well. SDFD.

12/4/14 Check well pressures: 0 PSI on well. A-Plus WL ran CBL from 6290'-surface, approved by Monica Kuehling with NMOCD. TIH and tag CIBP at 6318'. WOO. Pump 10 bbls of water into casing. Spot Plug #1. SI Well. WOC overnight. SDFD.

12/5/14 Check well pressures: 0 PSI on well. Blow down well to pit. TIH and tag TOC at 6157'. PUH to 5509'. Pump 8 bbls of water into casing, casing leak. Spot Plug #2. PUH to 3811'. SI Well. WOC. TIH and tag TOC at 5351'. PUH to 4523'. Pump 8 bbls of water into casing. Spot Plug #3. PUH to 2666'. SI Well. WOC over the weekend. SDFD.

12/8/14 Check well pressures: BH 10 PSI. Open up well to pit. TIH and tag TOC 4199'. HSM with A-Plus WL. Perforated at 3750'. TIH and set CR at 3700'. Pressure test tubing with 1-1/2 bbls of water to 1000 PSI, held ok. Sting out of CR. Pump 4 bbls of water into casing and pressure test to 800 PSI for 30 minutes, held ok. Sting into CR. Establish rate of 2 BPM at 250 PSI. Spot Plug #4. Perforate at 3488'. Establish rate of 2 BPM at 400 PSI. TIH and set CR at 3444'. Sting out of CR. Establish rate of 2 BPM at 400 PSI. Spot Plug #5.

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1030' FSL and 910' FEL, Section 25, T-30-N, R-12-W  
San Juan County, NM  
Lease Number: FEE  
API #30-045-09124

Notified NMOCD and BLM on 12/3/14

## **Plug and Abandonment Summary:**

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- 12/8/14 M. Kuehling, NMOCD, and D.Thompson, XTO, approved to combine plugs #6 and #7. Pump 2-1/2 bbls of water into casing. Spot Plug #6 and #7 combined. SI Well. SDFD.
- 12/9/14 Check well pressures: BH 85 PSI, casing 0 PSI. HSM with A-Plus WL. RIH and tag Plug #6/7 at 1090'. Perforate at 415'. Attempt to establish circulation out BH. Establish rate of 1/2 BPM at 1000 PSI. John Durham, NMOCD, approved procedure change. TIH to 588'. Spot Plug #8. Dig out WH. SDFD.
- 12/10/14 Check well pressures: casing 200 PSI; BH 45 PSI. Blow down well. BH bubbling and flowing water. Tag TOC in 4-1/2" casing at 16'. WOO. C. Perrin, NMOCD, approved to let BH vent. RD rig. NU old WH. SI Well. MOL.
- 12/30/14 Rode to location. RU cement equipment. Tag and fill at 31'. RU poly pipe to pump truck. Work poly pipe 10 more feet for a total of 42' down annulus. D. Thompson, XTO, and Paul Wiebe, NMOCD, approved to top off annulus. Spot Plug #9 and set P&A Marker. RD cement equipment. MOL.

Monica Kuehling and John Durham, NMOCD representatives, were on location. Danny Thompson, XTO representative, was on location on 12/9/14.

Paul Wiebe, NMOCD representative, and Danny Thompson, XTO representatives were on location on 12/30/14.