UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	UNITED STATES DEPARTMENT OF THE INTE BUREAU OF LAND MANAGE APPLICATION FOR PERMIT TO DRILL, DEEF	RIOR MENT 23
	APPLICATION FOR PERMIT TO DRILL, DEEP	PEN, OR PLUG BACK FAR CEIVE
la.	Type of Work DRILL	5. Lease Number NMSF-080376 Unit Reporting Number NMNM - 78425D
b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON	7. Unit Agreement Name
	RESCURCES Oil & Gas Company	San Juan 32-9 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name 9. Well Number
	(505) 326-9700	9. Well Number #2598
<u>. </u>	Location of Well	10. Field, Pool, Wildcat
	Unit C (NENW), 755' FNL, 1565' FWL	Basin Fruitland Coal
	Latitude 36° 55.0599'N	2 11. Sec., Twn, Rge, Mer. (NMPM) sec. 9, T31N, R09W
	Longitude 107° 47.3254'W	API# 30-045- 33359
4.	Distance in Miles from Nearest Town 13.6 miles to Aztec, NM	12. County 13. State san Juan NM
5.	Distance from Proposed Location to Nearest Property or Lease I	ine
l 6.	Acres in Lease	17. Acres Assigned to Well 314.92 W2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, 1041' - San Juan 32-9 Unit #15A	or Applied for on this Lease
19.	Proposed Depth 3492'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6639'GL	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by: Amanda Sandawa Regulatory Compliance Assistant	9-22-05 Date
PERM	IT NO. APPROVAL	DATE
APPR(OVED BY AMONG TITLE AFM	DATE /0//8/0

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or traudulent statements or presentations as to any matter within its jurisdiction.

Not HPA WEIDRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMMITTED ATTACHED "GENENA.....

This action is subject to technical and procedural review cursuant to 4.1 CFR 3165.3 and appeal pursuant to 43 CFR 5165.4

NMOCD

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 68240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

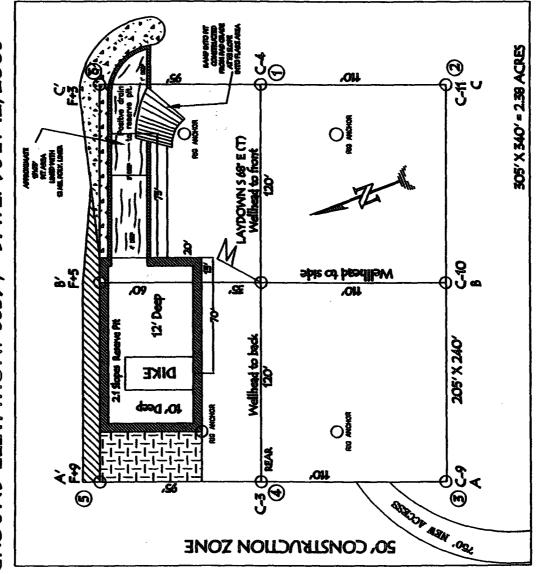
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DISTRICT IV 2040 South Pach	eco, Santa	Fe, NM 8750	5			·, ·					AMEN	IDED REPOR
		V	WELL L	OCATIO	N AND	AC	REAGE DED	ICAT	ION PI	LAT		
¹ API 30-0	Number 45- 3	3359	7	*Pool Code 1629			⁸ Pool Name Basin Fruitland Coal					
⁴ Property C		<u>'</u>			6Pro	perty	Name				8 We	ell Number
			S	AN JUAN	32-	9 UNIT			Ì	2	59S	
VOGRID No	7473						Elevation					
14538	3		BURLING	TON RE	SOURCES	OIL	AND GAS COM	PANY	LP		6	639'
					10 Surf	ace	Location					
UL or lot no.	Section	1	Range	Lot Idn	· Feet from	the	North/South line	1		East/Wes	1	
	9	31-N	9-W		755'		NORTH	1	565'	WES	<u> </u>	SAN JUAN
			11 Bott	om Hole			f Different Fro	om S	urface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Peet	from the	East/Wes	st line	County
²⁶ Dedicated Acres			18 Joint or	İnfill	¹⁴ Consolid	ation (Code	15 Orde	er No.	L		<u> </u>
21/ 02	T 10											
314.92			CCICNET	O TO THE	COMB	r Emr	ON UNTIL ALL	Thimps	DEGMG I	IAVE DE	TEN CO	MOOLIDATED
NO ALLOW	ADLE V						EN APPROVED				SEN CO	MOOMDALED
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4		-]		-			-			
	1565'					- 1		[]				
™ Es LOT	4	LOT 3		LOT	2	ſ	LOT 1			*		
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8888 8888 8888		LAT: 36 55.0 LONG: 1074)599'N. :7.3254'W.]]]			Am	vanda	Dano	loval
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				}}		- 1			Amand	a Sando	ovai	
										atory_	<u>Assis</u> t	ant II
LOT 5		LOT 6		LOT	7	Ì	LOT 8		Title	8-10	6-05	
				9 —	<u>-</u>				Date			
				11					18 ST	JRVEYO	R CER	TIFICATION
·	 <i>USA SF</i> 	 - <i>080376</i> 							was plotted me or unde	from field n	notes of each ision, and t	on shown on this pl ual surveys made by hat the same is true
1 .				.1		- 1		- 11	Jan OFTEN		-,	•

LOT 11 LOT 12 LOT 10 LOT 9 LOT 14 LOT 13 LOT 15 LOT 16

Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Re	sources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL APT NO. 30-045- 33359
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	ISION 5. Indicate Type of Lease
<u>District III</u>	1220 South St. Francis D	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 875	605	NMSF-080376
	CES AND REPORTS ON WELLS IS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1	ION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 32-9 Unit
PROPOSALS.)		
1. Type of Well: Oil Well Gas Well X	Other	8. Well Number 259S
2. Name of Operator		9. OGRID Number
	OURCES OIL & GAS COMPANY LP	14538
3. Address of Operator 3401 E. 30TH ST	REET, FARMINGTON, NM 87402	10. Pool name or Wildcat Basin Fruitland Coal
4. Well Location		
Unit Letter C : Section 9	755 feet from the North line Township 31N Range	te and 1565 feet from the West line 9W NMPM County San Juan, NM
Section	Elevation (Show whether DR, RKB, RT, GR,	
	6639'	
	X or Closure	
Pit type New Drill Depth to Ground Pit Liner Thickness: 12	water > 100' Distance from nearest fresh water mil Below-Grade Tank: Volume	er well >1000' Distance from nearest surface water > 1000' bbls; Construction Material
	Appropriate Box to Indicate Natur	· · · · · · · · · · · · · · · · · · ·
PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB
OTHER: Ner	w Drill	OTHER:
		ils, and give pertinent dates, including estimated date
of starting any proposed work or recompletion.). SEE RULE 1103. For Multiple Completic	ns: Attach wellbore diagram of proposed completion
or recompletion.		
		•
Burlington Resources proposes to c	onstruct a new drilling pit and an associated v	ent/flare pit. Based on Burlington's interpretation of the
Ecosphere's risk ranking criteria, th	e new drilling pit will be a lined pit as detailed	in Burlington's Revised Drilling / Workover Pit Construction /
Operation Procedures dated Novem	ber 11, 2004 on file at the NMOCD office. A	portion of the vent/flare pit will be designed to manage fluids and
closure Procedure dated August 2,		atticipates closing these pits according to the Drilling / Workover Pit
Closure i roccane anter August 2,	2004 on the at the two Ceb office.	
	•	
I hereby certify that the information ab	ove is true and complete to the best of my kno	wledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or cl	osed according to NMOCD guidelines, a general	permit X or an (attached) alternative OCD-approved plan .
1 1		_
SIGNATURE Amond	aclandaval TITLE	Regulatory Assistant II DATE 8/30/2005
Type or print name Aman		
For State Use Only	da Sandoval E-mail address: a	sandoval@br-inc.com Telephone No. 326-9700
	<i>-</i>	sandoval@br-inc.com Telephone No. 326-9700
APPPROVED BY	<i>-</i>	CAL & GAS INSPECTOR, DIST. DATE DATE 2 0 2005

HIJIMES OF CYBIES ON MEIT BYD YND OF YCCESS BOYD YL IEYSL IMO (3) MOBKING DYAS BIFOF 10 CONSLIFINCIJON: CONLIFYCIOS SHOND CYIT ONE-CYIT EOF NOCEJION OL YNA WYBIED OF NAWYBRED BIFBED NOLE: AECLOF SNKAEAS R NOL ITYBE EOF NADESGRONND NIITIJES OF BIFBINES:

GAS COMPANY LP SECTION 9.



PEZERVE HIT DIKE. TO BE 8' ABOVE DIED SIDE (OVERFLOW - 3' WIDE AND I' ABOVE SHALLOW SIDE).

LONGITUDE: 107 47.3254' W NAD27

LATITUDE: 36'55.0599'N

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 32-9 UNIT 2595, 755' FNL & 1565' FWL SECTION 9, T-31-N, R-9-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6639', DATE: JULY 12, 2005

ELEV. A'-A	CL.
0888	
252	
0999	
0799	
OZYY	
ELEV. 8'-8	5
0999	
999	
9999	
0599	
ELEV. C'-C	17
0999	
9920	
6640	
0299	

CONTRACTOR SHOVID CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE. VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

OPERATIONS PLAN

Well Name:

San Juan 32-9 Unit #259S

Location:

755' FNL, 1565' FWL, Sec 9, T-31-N, R-9-W

San Juan County, NM

Latitude 36° 55.0599'N, Longitude 107° 47.3254'W

Formation:

Basin Fruitland Coal

Total Depth:

3492'

TO above main PC · CElt

Saurimator: resources is requesting a sump on this well?

Logging Program: See San Juan 32-9 Unit Wells Master Operations Plan

Mud Program: See San Juan 32-9 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement N3	
12 1/4	0' -	120	9.625"	32.3#	H-40	134 cu.ft	
8 3/4	O' -	3192	7"	20.0#	J-55	724 cu.ft	
6 1/4	_3149	3492	5 1/2"	15.5#	J-55	uncemented	f 1
	3152	- 0	hange	s moud	le by.	Jenny McCouthy	9/27/05
- Changes made by Juney McCarthy 9/27/05 <u>Tubing Program: See San Juan 32-9 Unit Wells Master Operations Plan</u>							
A.T. E. 111 (O. 16 () 1111							

- * The Fruitland Coal formation will be completed.
- * The west half of Section 9 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

8/30/05

MULTI-POINT SURFACE USE PLAN

San Juan 32-9 Unit #259S

- * Anticipated pipeline facilities as shown on the attached plat from Burlington Resources.
- * A new access road of 750' will be required.
- * Water supply from the Hart Canyon Water Well located in NW/4 Section 28, T-31-N, R-10-W, New Mexico.
- * Surface ownership: Bureau of Land Management
- * Archaeological Resources: See Archaeological Survey technical report WAS-5117 from Western Archaeological Services.
- * Culverts entering well pad 24".
- * Diversion ditch above cut drain both ways.
- * Trees/Firewood cut and delimb 6" or bigger.
- * Silt trap in construction zone east of lay down.
- Corregated metal pipes as needed along access.
- * Wood stock on P&A pad.

1 Amanda Sandayal	9-22-05
Regulatory Specialist	Date