District I

1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

E-mail Address: bbutler@highplainsop.com

Date: January 22, 2015

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 South S						Francis Dr.					AMENDED REPORT	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,						M 87505						
	I.	REQ	UEST FO	R ALL	OWABLE.	AND AUT	HOJ	RIZATIO	N TO	TRANS	SPORT	
¹ Operator n		² OGRID Number										
_	failing: HPOC, LLC Physical Address: HPOC, I					<u> </u>				246238		
					322 N Railro	i itemson for				Filing Code/ Effective Date		
						, CO 81211				.C / 12/22/		
⁴ API Number ⁵ Pool Name					Arena Blanca Entrada				° F	Pool Code		
30–031–21006				Arena Bianca	a Entrada			2285				
			Property Nan	Torren Wash	1. 26 000		1 9 1	⁹ Well Number				
II. 10 Surface Location						36 State					<u> </u>	
			. 1 -		l =	- 1 (G .)		-		WY		
Ul or lot no.	Section 36	Townsh 20N	nip Range 5W	Lot Idn	Feet from the 2143	North/South South	Line	Feet from t	he East	/West line East	e County McKinley	
· · · · · · · · · · · · · · · · · · ·					2143	South		1223		East	Mickiniey	
		lole Loca										
Ul or lot no.	Section					North/South Line			the East	/West line	· ·	
I	36	20N	20N 5W		2119	South		1225		East McK		
12 Lse Code	13 Prod	lucing Method	d 14 Gas Coni	ection Date	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effecti	ve Date	17 C	-129 Expiration Date	
S		Code				ciated gas					•	
	l	<u>P</u>						/		1		
III. Oil a		s Transp	orters				_/	REC	EIVE	D		
18 Transporter				ter Name				'	²⁰ O/G/W			
					and Ad							
248440			Western Refining 1250 W. Washington St, Suite 10					JAN 2 6 2015				
246440			Tempe, AZ 85281					101		1		
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TX7 XX7 II		l di To					\rightarrow					
IV. Wel					23 mp.	24 pp. pp.	_	DIST	RICT	111,2	26 PMC MC	
²¹ Spud Da	ate	²² Rea	dy Date		²³ TD 5660'	²⁴ PBTD 5658'	_	DIST	RICT	ns	²⁶ DHC, MC	
²¹ Spud Da 10/1/201	ate 4	²² Rea	dy Date 2/2014		5660′	5658'		D!ST 251 5493-550	RICT	ns 5-5505.5		
²¹ Spud Da 10/1/201	ate	²² Rea	dy Date 2/2014	g & Tubin	5660'			D!ST 251 5493-550	RICT	ns 5-5505.5	²⁶ DHC, MC	
²¹ Spud Da 10/1/201	ate 4	²² Rea	dy Date 2/2014		5660′	5658′		D!ST 251 5493-550	RICT	ns 5-5505.5		
²¹ Spud Da 10/1/201 ²⁷ H	ole Size	²² Rea	dy Date 2/2014	9 5/8" 3 (5660' ng Size	5658′ 29 De	oth Se	D!ST 251 5493-550	RICT	ns 5-5505.5 30 Sa 248	acks Cement sks Class B	
21 Spud Da 10/1/201 27 H	ate 4 ole Size 2 ½" 8 ¾"	²² Rea	dy Date 2/2014 ²⁸ Casing	9 5/8" 3 0	15660' 12 Size 14 7-55 14 7-55	5658' 29 Dej 3.	53'	D!ST 251 5493-550	RICT	ns 5-5505.5 30 Sa 248 900 s	sks Class B	
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Phone: Office-719-395-8059