

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other
 2. Name of Operator: **ConocoPhillips Company**
 3a. Address: **PO Box 4289, Farmington, NM 87499**
 3b. Phone No. (include area code): **(505) 326-9700**
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description): **Surface Unit P (SESE), 1001' FSL & 1212' FEL, Sec. 09, T32N, R08W**
 5. Lease Serial No.: **NM-84809**
 6. If Indian, Allottee or Tribe Name:
 7. If Unit of CA/Agreement, Name and/or No.: **San Juan 32-8 Unit**
 8. Well Name and No.: **San Juan 32-8 Unit 264A**
 9. API Well No.: **30-045-32754**
 10. Field and Pool or Exploratory Area: **Basin FC**
 11. Country or Parish, State: **San Juan, New Mexico**

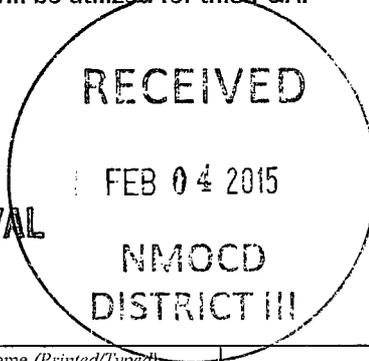
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to P&A the subject wellbore per the attached procedure, current & proposed wellbore schematics. The Pre-Disturbance oniste was held w/ Bob Switzer on 12/17/2014. The re-vegetation plan is attached. A Closed Loop system will be utilized for this P&A.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed): **Arleen White**
 Title: **Staff Regulatory Technician**
 Signature: *Arleen White*
 Date: **1/28/15**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: **Troy Salvess** Title: **PE** Date: **1/30/2015**
 Office: **FFO**
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips
SAN JUAN 32-8 UNIT 264A
Expense - P&A

Lat 36° 59' 38" N

Long 107° 40' 27.998" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. TOOH w/ rod string and LD (per pertinent data sheet).
Size: 3/4" Set Depth: 3,696 ft
5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger
6. TOOH with tubing (per pertinent data sheet).
Tubing size: 2-3/8" 4.7# J-55 EUE Set Depth: 3710 ftKB KB: 13 ft
7. PU 4-3/4" bit and watermelon mill and round trip as deep as possible above top perforation (3538').
8. PU 5-1/2" cement retainer on tubing, and set at 3488'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* POOH w/ tubing.
9. RU wireline and run CBL with 500 psi on casing from cement retainer to surface to identify TOC. *Adjust plugs as necessary for new TOC.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

10. Plug 1 (Fruitland Formaion Top and Fruitland Coal Perforations, 3210-3488', 37 Sacks Class B Cement)

Mix cement as described above and spot plug on top of cement retainer to cover the Fruitland Formation Top and the Fruitland Coal perforations. Pull up hole.

See COA

11. Plug 2 (Kirtland and Ojo Alamo Formation Tops, 2389-2635', 33 Sacks Class B Cement)

Mix cement as described above and spot a balanced plug to isolate the Kirtland and Ojo Alamo Formation Tops. Pull up hole.

See COA

12. Plug 3 (Nacimiento Formation Top, 933-1033', 17 Sacks Class B Cement)

Mix cement as described above and spot a balanced plug to isolate the Nacimiento Formation Top. Pull up hole.

13. Plug 4 (Surface Casing Shoe, 0-285', 38 Sacks Class B Cement)

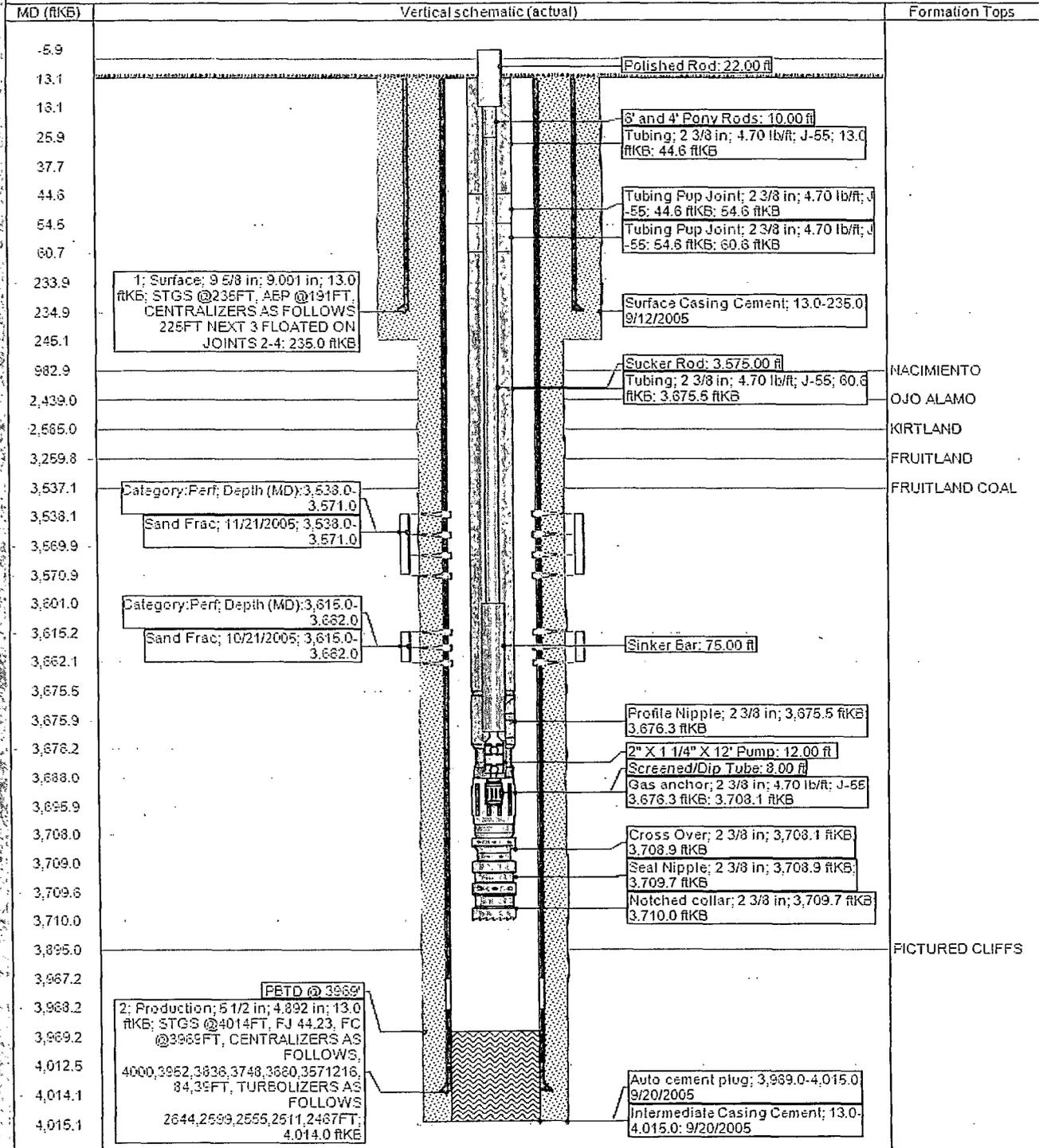
Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix Class B cement and spot balanced plug inside casing from 285' to surface, circulating good cement out casing valve. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

CURRENT SCHEMATIC SAN JUAN 32-8 UNIT #264A

District NORTH	Field Name FC	API / UWI 3004632754	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 9/11/2005	Surface Legal Location 009-032N-008W-P	E/W Dist (ft) 1,212.00	E/W Ref FEL	N/S Dist (ft) 1,001.00

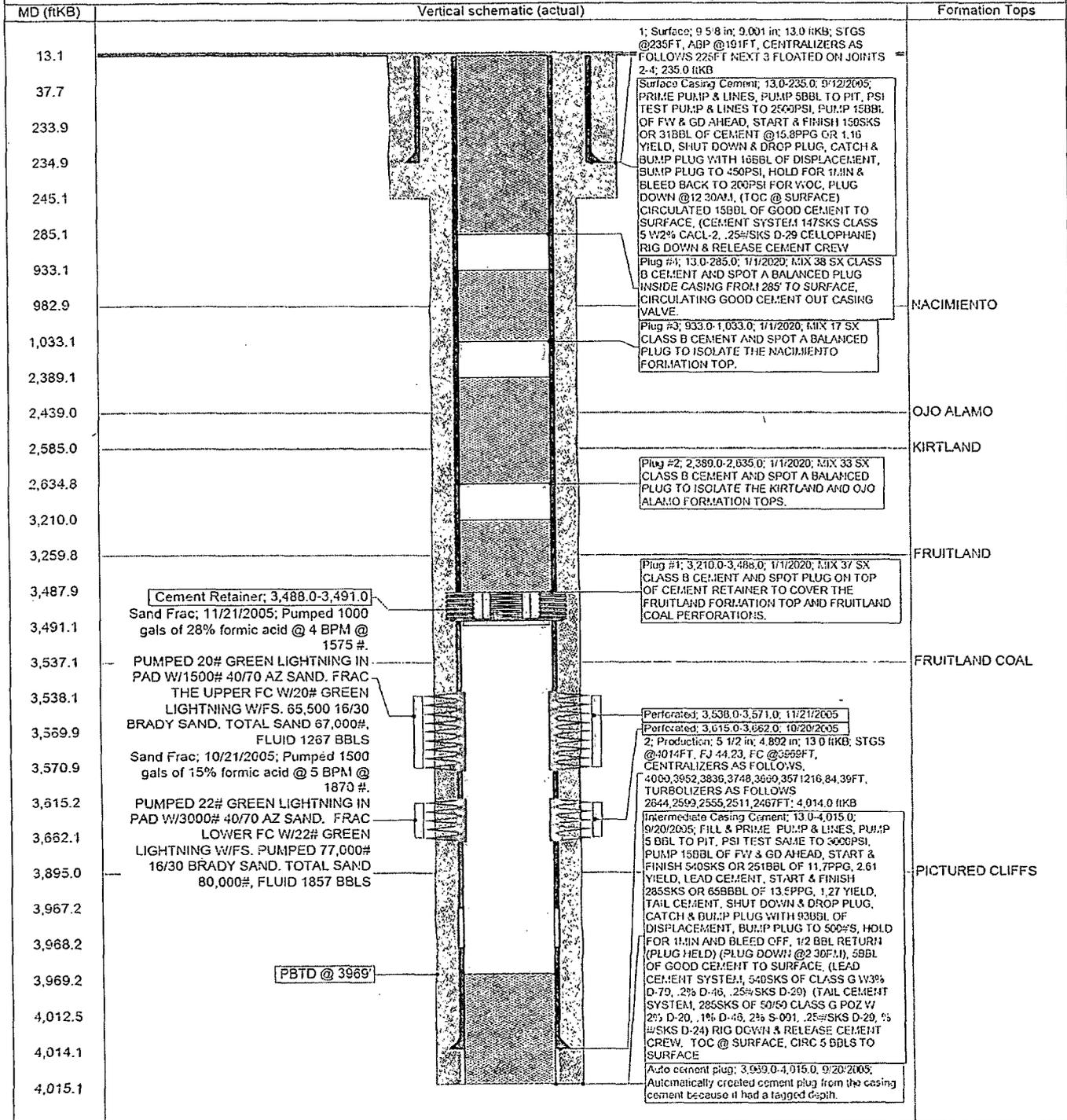
VERTICAL - Original Hole, 10/8/2014 7:25:37 AM



Proposed Schematic SAN JUAN 32-8 UNIT #264A

District NORTH	Field Name FC	API / UWI 3004532754	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 9/11/2005	Surface Legal Location 009-032N-008W-P	East/West Distance (ft) 1,212.00	East/West Reference FEL	North/South Distance (ft) 1,001.00
North/South Reference FSL				

VERTICAL - Original Hole, 1/1/2020 1:30:00 AM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: San Juan 32-8 Unit #264A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Set plug #2 (2792-2596) ft. to cover the Kirtland and Ojo Alamo tops. Adjust cement volume accordingly BLM picks top of Kirtland Shale @2742 ft., Ojo Alamo @2646 ft.
 - b) Set plug #3 (1356-1256) ft. to cover the Nacimiento top. BLM picks top of Nacimiento @1306 ft.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: tsalyers@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.