

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31672
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well X <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE x FEE <input type="checkbox"/>
2. Name of Operator WPX ENERGY		6. State Oil & Gas Lease No. E-504
3. Address of Operator 721 SOUTH MAIN AZTEZ NM 87410		7. Lease Name or Unit Agreement Name ROSA UNIT
4. Well Location Unit Letter <u>1</u> : 1315' feet from the <u>N</u> line and 855' feet from the <u>W</u> line Section <u>32</u> Township <u>32N</u> Range <u>06W</u> NMPM County <u>SAN JUAN</u>		8. Well Number #338A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6303'		9. OGRID Number 120782
		10. Pool name or Wildcat BASIN FC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **BRADEN HEAD REPAIR**



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/2/15- MIRU

1/5/15- clean inside of 7" casing with string mill, set retrievable bridge plug @ 1272'

1/6/15- ND BOP and cut 7" casing 7" below slips

1/7/15- 1/8/15- dig out surface casing to 15'

1/9/15- cut surface pipe @ 14' 6" with air powered beveling machine and remove then cut 7" @ 14' and remove. weld new 7" x 14' jt to 7" intermediate. pu 9 5/8" cut off surface pipe and tie back and weld to surface pipe. ru haliburton rih in 7" annulus with 1/2" pvc pump to 20' tag toc pump .75bbls class g neat cement circulate

1/10/1 thru 1/11/15- WOC

1/12/15- preform MIT test as per OCD requirements as follows: pressure to 520 psi with rig pump 7" csg held 520 psi for 34 minutes (30 min required) GOOD TEST

Landed tubing as follows: 97 jts 2-3/8", 4.7#, J-55 tbg @ 3023'. 1/2" mule shoe on bottom & 1.80" SN one jt up.

Spud Date:

Rig Release Date:

OIL CONS. DIV DIST. 3

JAN 15 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lacey Granillo TITLE PERMIT TECH III DATE 1/13/15

Type or print name LACEY GRANILLO E-mail address: LACEY.GRANILLO@WPXENERGY.COM PHONE: 333-1816

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 1-22-15
Conditions of Approval (if any): AR

ROSA UNIT #338A
FRUITLAND COAL

Location:

1315' FNL and 855' FWL
NW/4 NW/4 Sec 32(D), T32N, R6W
Rio Arriba, New Mexico
Elevation: 6303' GR
API # 30-045-31672

Spud 06/15/03

Completed 07/20/03

1st Delivery 08/26/03

Braden head repair :1/12/15

Top	Depth
Ojo Alamo	2192'
Kirtland	2321'
Fruitland	2836'
Pictured Cliffs	3041'

7 jts 9-5/8", 36#, K-55, ST&C csg @ 314' w/
notched collar on bottom.

97 jts 2-3/8", 4.7#, J-55 tbg @ 3023'. 1/2" mule
shoe on bottom & 1.80" SN one jt up.

67 jts 7", 20#, J-55 @ 2881', insert float @ 2836'

Liner top @ 2800'

4 SPF, 540 holes total

2896' - 3031'

OIL CONS. DIV DIST. 3

JAN 15 2015

Open hole from 6-1/4" to 9-1/2"
from 2888' to 3124'

7 jts 5-1/2", 17#, N-80 @ 2800' - 3124'. Landed as
follows: circulating shoe, 2 blank jts 5 1/2", 3 pre-perf'd
jts 5 1/2", 2 blank jts 5 1/2" & H-latch set collar on top.

TD @ 3124'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	165 sx	233 cu. ft.	Surface
8-3/4"	7", 20#	445 sx	868 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		

OIL CONS. DIV DIST. 3

JAN 15 2015



0197

CHART NO. MC MP-1000-1HR

METER *FSD* 17362

Tester *ASB*

START PUT SN *Charlie Allen*

C/O MNR *Gene Curran*
TAKEN OFF *[Signature]*

LOCATION *WPA Rosa unit # 338A*

REMARKS *Test 7' casing*
Rig HWS # 12