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NMOCD ConocoPhillips
DISTRICT III

PRODUCTION ALLOCATION FORM

JAN 28 2015

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 11/1/2014 26417

API No. 30-039-26147-

DHC No. DHC3180AZ

Lease No. SF-080538

Well Name

San Juan 30-5 Unit

Well No.

#104E

Unit Letter

J

Section

13

Township

T030N

Range

R005W

Footage

1850' FSL & 1005' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

10/13/2010

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

30%

0%

MESAVERDE

70%

100%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Offset Dakota wells have zero condensate production therefore the Mesaverde will receive 100% of the condensate production.

APPROVED BY	DATE	TITLE	PHONE
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