

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 E. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

CONFIDENTIAL

| |
|---|
| WELL API NO. 30-043-21195 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. NM6682 |
| 7. Lease Name or Unit Agreement Name Lybrook E33-2307 |
| 8. Well Number 01H |
| 9. OGRID Number 282327 |
| 10. Pool name or Wildcat Basin Mancos |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6853' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Encana Oil and Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location
 Unit Letter E: 1741 feet from the North line and 549 feet from the West line
 Section 33 Township 23N Range 7W NMPM County Sandoval

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: Completions <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations occurring between 9/29/14 - 10/17/14.

OIL CONS. DIV DIST. 3
 OCT 21 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Tech DATE 10/20/14

Type or print name Cristi Bauer E-mail address: Cristi.Bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT # 3 DATE 10/28/14
 Conditions of Approval (if any): PV

Lybrook E33-2307 01H
API: 30-043-21195

9/29/14

Set plug @ 10,326'. Perforated stage #1, 10,125'-10,305', 36 holes.

Frac stage #1: 20# X-link 30% n2 Foamed Gel, 1318 bbls Fresh H2O, 184,693#s of 20/40, 0#s of 16/30, N2 247,600 Mscf.

Perforated stage #2: 9,819'-9,999', 36 holes. Drop 50 bio balls to seal off stage #1.

Frac stage #2: 20# X-link 30% N2 Foamed Gel, 1,812 bbls Fresh H2O, 276,400#s of 20/40, 23,900#s of 16/30, N2 303,600 Mscf.

Set cfp @ 9,789' to seal off stage #2. Pull up and perf stage #3 as follows, 9465'-9645', 36 holes.

Frac stage #3: 20# X-link 30% n2 Foamed Gel, 2015 bbls Fresh H2O, 273,940#s of 20/40, 24,000#s of 16/30, N2 413,200 Mscf.

Pull up and perf stage #4 as follows, 9113'-9293', 36 holes. Drop 50 bio balls to seal off stage #3.

Frac stage #4: 20# X-link 30% N2 Foamed Gel, 2071 bbls Fresh H2O, 273,880#s of 20/40, 22,500#s of 16/30, N2 388,600 Mscf.

Set cfp @ 8,986' to seal off stage #4. Pull up and perf stage #5 as follows, 8,757'-8,937', 36 holes.

9/30/14

Frac stage #5 20# X-link 30% n2 Foamed Gel, 1834 bbls Fresh H2O, 271,920#s of 20/40, 22,500#s of 16/30, N2 323,000 Mscf.

Pull up and perf stage #6 as follows, 8,401'-8,581', 36 holes. Drop 50 bio balls to seal off stage #5.

Frac stage #6 20# X-link 30% N2 Foamed Gel, 1674 bbls Fresh H2O, 275,700#s of 20/40, 25,671#s of 16/30, N2 268,000 Mscf.

Set cfp @ 8,270' to seal off stage #6. Pull up and perf stage #7 as follows, 8,041'-8,221', 36 holes..

Frac stage #7 20# X-link 30% n2 Foamed Gel, 1630 bbls Fresh H2O, 273,820 #s of 20/40, 20,991 #s of 16/30, N2 273,000 Mscf.

Pull up and perf stage #8 as follows, 7,690'-7,868', 36 holes. Drop 50 bio balls to seal off stage #7.

Frac stage #8 18# X-link 30% N2 Foamed Gel, 1695 bbls Fresh H2O, 276,440 #s of 20/40, 24,850#s of 16/30, N2 262,000 Mscf.

Set cfp @ 7,570' to seal off stage #8. Pull up and perf stage #9 as follows, 7,344'-7,519', 36 holes.

10/1/14

Frac stage #9 18# X-link 30% N2 Foamed Gel, 1695 bbls Fresh H2O, 280,280#s of 20/40, 24,270#s of 16/30, N2 286,100 Mscf.

Pull up and perf stage #10 as follows, 7,000'-7,175', 36 holes. Drop 50 bio balls to seal off stage #9.

Frac stage #10 18# X-link 30% N2 Foamed Gel, 1762 bbls Fresh H2O, 276,680 #s of 20/40, 26,770 #s of 16/30, N2 285,900 Mscf.

Set cfp @ 6880' to seal off stage #10. Pull up and perf stage #11 as follows, 6,654'-6,831', 36 holes.

Frac stage #11 20# X-link 30% n2 Foamed Gel, 1630 bbls Fresh H2O, 273,820 #s of 20/40, 20,991 #s of 16/30, N2 273,000 Mscf.

Pull up and perf stage #12 as follows, 6,310'-6,486', 36 holes. Drop 50 bio balls to seal off stage #11.

10/2/14

Frac stage #12 18# X-link 30% N2 Foamed Gel, 1732 bbls Fresh H2O, 308,940#s of 20/40, 30,140#s of 16/30, N2 286,1000 Mscf.

Set cfp @ 6,190' to seal off stage #12. Pull up and perf stage #13 as follows, 5,962'-6,142', 36 holes.

Frac stage #13 18# X-link 30% n2 Foamed Gel, 1764 bbls Fresh H2O, 276,620 #s of 20/40, 21,000 #s of 16/30, N2 334,000 Mscf.

RIH to set kill plug at 4470'.

10/13/14

Mill out kill plug @ 4470'.

10/14/14

Mill out CFP @ 6190', 6880', 7570'.

10/15/14

Mill out CFP @ 8270'.

10/16/14

Mill out CFP @ 8986', 9789'.

10/17/14

Tubing Set.

Amended

10/2/14

Frac stage #12 18# X-link 30% N2 Foamed Gel, 1732 bbls Fresh H2O, 308,940#s of 20/40, 30,140#s of 16/30, N2 286,1000 Mscf.

Set cfp @ 6,190' to seal off stage #12. Pull up and perf stage #13 as follows, 5,962'-6,142', 36 holes.

Frac stage #13 18# X-link 30% n2 Foamed Gel, 1764 bbls Fresh H2O, 276,620 #s of 20/40, 21,000 #s of 16/30, N2 334,000 Mscf.

RIH to set kill plug at 4470'.

10/13/14

Mill out kill plug @ 4470'.

10/14/14

Mill out CFP @ 6190', 6880', 7570'.

10/15/14

Mill out CFP @ 8270'.

10/16/14

Mill out CFP @ 8986', 9789'.

10/17/14

Tubing Set, 2.875" 6.5# J55, @5770'.

OIL CONS. DIV DIST. 3
Emailed
OCT 24 2014