

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

CONFIDENTIAL

WELL API NO.
30-043-21196

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM 16586

7. Lease Name or Unit Agreement Name
Lybrook E33-2307

8. Well Number
02H

9. OGRID Number
282327

10. Pool name or Wildcat
Alamito-Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location

Unit Letter E : 1770 feet from the NORTH line and 545 feet from the WEST line
Section 33 Township 23N Range 7W NMPM County SANDOVAL

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6853' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ OIL CON. DIV DIST. 3
CASING/CEMENT JOB ☐

OCT 27 2014

OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations occurring between 9/29/14 - 10/24/14.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cristi Bauer

TITLE Operations Technician

DATE

10/24/14

Type or print name Cristi Bauer

E-mail address: Cristi.Bauer@encana.com

PHONE: 720-876-5867

For State Use Only

APPROVED BY:

Charles

TITLE

SUPERVISOR DISTRICT #3

DATE

OCT 29 2014

Conditions of Approval (if any):

AV

Lybrook E33-2307 02H

API: 30-043-21196

9/29/14

Set plug @ 10,063'.

Perforated stage #1: 9,846'-10,026', 36 holes.

Frac stage #1: 20# x-link Gel, 1948 bbls Fresh H2O, 277,240#s of 20/40, 23,700#s of 16/30.

Pull up and perf stage #2 as follows, 9542'-9719', 36 holes.

Pump 50 bio-balls to seal of stage #1.

Frac stage #2: 20# x-link Gel, 2077 bbls Fresh H2O, 270,160#s of 20/40, 24,230#s of 16/30.

Set a frac plug @ 9,422' to seal of stage #2.

Pull up and perf stage #3 as follows, 9192'-9372', 36 holes.

Frac stage #3: 20# x-link Gel, 2132 bbls Fresh H2O, 273,740#s of 20/40, 22,580#s of 16/30.

Pull up and perf stage #4 as follows, 8842'-9019', 36 holes.

Pump 50 bio-balls to seal of stage #3.

9/30/14

Frac stage #4: 20# x-link Gel, 2317 bbls Fresh H2O, 275,480#s of 20/40, 24,760#s of 16/30.

Set a frac plug @ 8720' to seal of stage #4.

Pull up and perf stage #5 as follows, 8,494'-8674', 36 holes.

Frac stage #5: 20# x-link Gel, 1948 bbls Fresh H2O, 277,240#s of 20/40, 23,700#s of 16/30.

Pull up and perf stage #6 as follows, 8,142'-8,322', 36 holes.

Pump 50 bio-balls to seal of stage #5.

Frac stage #6: 18# x-link Gel, 1913 bbls Fresh H2O, 272,440 #s of 20/40, 29,562 #s of 16/30.

Set frac plug @ 8,010' to seal of stage #6.

Pull up and perf stage #7 as follows, 7,785'-7,965', 36 holes.

Frac stage #7: 18# x-link Gel, 1959 bbls Fresh H2O, 277,460 #s of 20/40, 25,000 #s of 16/30.

Pull up and perf stage #8 as follows, 7,432'-7,612', 36 holes.

10/1/14

Pump 50 bio-balls to seal of stage #7.

Frac stage #8: 20# x-link Gel, 2317 bbls Fresh H2O, 275,480#s of 20/40, 24,760#s of 16/30.

Set a frac plug @ 7,310' to seal of stage #8.

Pull up and perf stage #9 as follows, 7,064'-7,260', 36 holes.

Frac stage #9: 18# x-link Gel, 1799 bbls Fresh H2O, 275,480#s of 20/40, 24,270#s of 16/30.

Pull up and perf stage #10 as follows, 6,740'-6,915', 36 holes.

Pump 50 bio-balls to seal of stage #9.

Frac stage #10: 18# x-link Gel, 1907 bbls Fresh H2O, 273,900 #s of 20/40, 23,588 #s of 16/30.

Set frac plug @ 6620' to seal of stage #10.

Pull up and perf stage #11 as follows, 6,398'-6,570', 36 holes.

10/2/14

Frac stage #11: 18# x-link Gel, 1824 bbls Fresh H2O, 277,260#s of 20/40, 0#s of 16/30.

Pull up and perf stage #12 as follows, 6,053'-6,227', 36 holes.

Pump 50 bio-balls to seal of stage #11.

Frac stage #12: 18# x-link Gel, 1851 bbls Fresh H2O, 274,580#s of 20/40, 31,000#s of 16/30.

Set a frac plug @ 5,930' to seal of stage #12.

Pull up and perf stage #13 as follows, 5,710'-5,884', 36 holes.

Frac stage #13: 18# x-link Gel, 1757 bbls Fresh H2O, 269,260 #s of 20/40, 21,557 #s of 16/30.
Set kill plug @ 4000'.

10/18/14

Drill out kill plug @4000'.

10/19/14

Drill out plug @ 5930', 6620'.

10/20/14

Drill out plug @ 7310'.

10/22/14

Drill out plug @ 8010'.

10/23/14

Drill out plug @ 8720'.

10/24/14

Drill out plug @ 9422'.

Tubing details will be provided on a subsequent sundry.