

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 July 17, 2008</div> <div style="text-align: center; border: 2px solid black; border-radius: 50%; padding: 10px; margin: 10px auto; width: 150px;"> RECEIVED JAN 30 2015 DISTRICT III </div> 1. WELL API NO. 30-045-35552 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-5383 5. Lease Name or Unit Agreement Name Beaver Lodge Com 6. Well Number:																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name Beaver Lodge Com 6. Well Number:																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538																
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	S Line	Feet from the	E Line	County								
Surface:	I	32	30N	8W		2149	S	544	E	San Juan								
BH:	P	32	30N	8W		1116	S	723	E	San Juan								
13. Date Spud 11/24/14	14. Date T.D. Reached 12/8/14	15. Date Rig Released 12/9/14	16. Date Completed (Ready to Produce) 1/26/15				17. Elevations GL 6,217' / KB 6,234'											
18. Total Measured Depth of Well MD 7665' / 7473' TVD		19. Plug Back Measured Depth MD 7,655' / 7,465' TVD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL <i>Submit copy</i>												
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin DK 7,420' - 7,624'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SE		NG RECORD		AMOUNT PULLED										
9 5/8"		32.3# / H-40		231'		(122cf)		7 bbls										
7"		23#, J-55		3806'		(1065cf)		61 bbls										
4 1/2"		11.6#, L-80		7662'		(571cf)												
24. LINER																		
SIZE	TOP	BOTTOM	SAC	CEMENT		TUBING RECORD		PACKER SET										
						PTH SET												
						60'												
26. Perforation record (interval, size, and number) Basin Dakota w/ .28" diam; 1 spf @ 7,420' - 7,624'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7,420' - 7,624'</td> <td>Frac'd w/1,110bbls 70Q N2 Foam using 60,150# 20/40 AZ sand. Total N2: 2,337 mscf</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7,420' - 7,624'	Frac'd w/1,110bbls 70Q N2 Foam using 60,150# 20/40 AZ sand. Total N2: 2,337 mscf				
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28. PRODUCTION																		
Date First Production 1/22/15 - GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
Date of Test 1/26/15	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period Trace	Oil - Bbl Trace	Gas - MCF 350	Water - Bbl. 7.5	Gas - Oil Ratio											
Tubing Press. 352	Casing Pressure 322	Calculated 24-Hour Rate Trace	Oil - Bbl. Trace	Gas - MCF 14	Water - Bbl. Trace	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By												
31. List Attachments: This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3897AZ.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: <i>Denise Journey</i> Printed Name: Denise Journey Title: Staff Regulatory Technician Date: 1/29/15 E-mail Address: Denise.Journey@conocophillips.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths

reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1893'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2054'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2785'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3116'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3222'	T. Leadville
T. Queen	T. Silurian	T. Huerfanito Bent. 3864'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 4072'	T. Elbert
T. San Andres	T. Simpson	T. Cliff House 4616'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4880'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout 5276'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5678'	
T. Tubb	T. Delaware Sand	T Gallup 6558'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7301'	
T. Abo	T	T. Dakota 7356'	
T. Wolfcamp	T	T. Morrison	
T. Penn	T	T. Todilto	
T. Cisco (Bough C)	T	T. Entrada	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AMENDED PAGE 2

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35552
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. E-5383
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Beaver Lodge Com
4. Well Location Unit Letter I : 2149 feet from the South line and 544 feet from the East line Section 32 Township 30N Range 8W NMPM San Juan County		8. Well Number 1M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6217' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

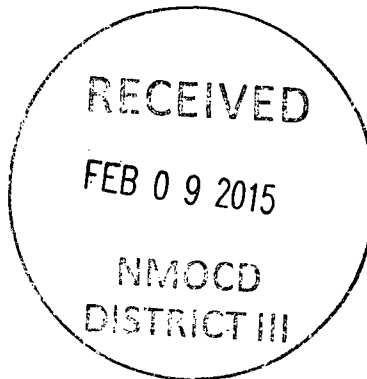
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Staff Regulatory Technician DATE 2/6/15

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Charles TITLE SUPERVISOR DISTRICT #3 DATE FEB 09 2015
Conditions of Approval (if any): AV



Pc

BEAVER LODGE COM 1M
30-045-35552
BURLINGTON RESOURCES
COMPLETION DETAIL
Amended

12/11/14 – RU Basin to log well. TIH w/ gauge ring. Tagged up @ 7,644'. Ran GR/CCL/CBL log from 7639' to surface. **TOC @ 2600'**. RD WL.

12/23/14 – NU Frac stack. PT casing to 6600#/30 min. Good test.

1/3/15 – RU to perforate DK. Perf DK 1 SPF w/ .28" holes @ 7,624' - 7,634' = 10 holes; 7,554' – 7,564' = 10 holes; 7,510' – 7,520' = 10 holes; 7,490' – 7,500' = 10 holes; 7,420' - 7,430' = 10 holes – 50 Holes total. RD WL.

1/8/14 – RU to Frac DK (**7,420' – 7,634'**) - Acidize w/ 10 bbls 15 % HCL @ 1442#. Frac'd w/ 1,110 bbls 70Q N2 Foam w/ 60,150# 20/40 AZ Sand, and 2,337 MSCF N2. **Set CBP @ 5,590'**.

Perf Point Lookout - 1SPF w/ .34" holes @ 5,546', 5,525', 5,499', 5,426', 5,420', 5,414', 5,408', 5,402', 5,396', 5,390', 5,372', 5,366', 5,360', 5,354', 5,346', 5,340', 5,334', 5,328', 5,322', 5,316', 5,310', 5,304', 5,298', 5,284', and 5,278' = 25 holes. Acidize w/ 10 bbls 15% HCL. Frac w/ 921 bbls 70Q N2 Foam with 102,566# 20/40 AZ Sand and 1,273 MSCF N2. **Set CFP @ 5,180'**.

Perf Menefee – 1 SPF w/ .34" holes @ 5,138', 5,136', 5,134', 5,118', 5,114', 5,108', 5,106', 5,057', 5,053', 5,024', 5,022', 5,020', 5,016', 5,010', 5,006', 4,988', 4,984', 4,978', 4,945', 4,942', 4,939', 4,906', 4,904', 4,902', 4,900' = 25 holes. Acidize w/ 10 bbls 15% HCL. Frac w/ 769 bbls 70Q N2 Foam with 50,243# 20/40 AZ Sand and 984 MSCF N2. **Set CFP @ 4,870'**.

Perforate Cliffhouse – 1 SPF w/ .34" holes @ 4,860', 4,856', 4,852', 4,848', 4,844', 4,840', 4,836', 4,832', 4,828', 4,824', 4,770', 4,766', 4,760', 4,756', 4,746', 4,740', 4,734', 4,696', 4,688', 4,680', 4,672', 4,664', 4,656', 4,648', and 4,640' = 25 holes. No acidizing. Frac w/ 921 bbls 70Q N2 Foam w/ 91,200# 20/40 AZ Sand and 1,174 MSCF N2. **Set CFP @ 4,520'**.

Perforate Lewis – 1 SPF w/ .34" holes @ 4,480', 4,470', 4,460', 4,450', 4,418', 4,406', 4,396', 4,342', 4,290', 4,280', 4,270', 4,260', 4,200', 4,190', 4,180', 4,170', 4,160', 4,150', 4,140', 4,130', 4,120', 4,110' = 25 holes. Acidize w/ 20 bbls 15% HCL. Frac w/ 605 bbls 70Q N2 Foam w/ 48,922# 20/40 AZ Sand and 1,125 MSCF N2. 1/9/15 **Set CBP @ 3,930'**. Release WL and Frac Crews. ND Frac Stack. NU TBG Head.

1/20/15 – **MIRU AWS 993 and Gas Recovery Unit**. NU BOPE. PT BOP. Good test. TIH w/ mill, tag fill @ 3,925'. Clean out to CBP @ 3,930.

1/21/15 – TIH, mill out CBP @ 3,930'. CO & DO CFP @ 4,520' and 4,870'. **Started selling MV Gas thru GRC.**

1/22/15 – CO & DO CFP @ 5,180' and 5,590'. **Started selling MV/DK gas thru GRC.** Continue to clean out to PBTD @ 7,655'. Circulate and natural flow well up production tubing.

1/26/15 - Flowtest MV/DK. TIH w/ 245 jts., 2 3/8", 4.7#, L-80 tubing set @ 7,560' w/ FN @ 7,558'. ND BOPE. NU WH. RD & released GRU. RD RR @ 16:45 hrs on 1/26/15.

This well is shut in waiting on ND C104 approval.

This is a MV/DK well being commingled per DHC 3897 AZ.

PC