

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

(See other instructions on  
reverse side)

5. LEASE DESIGNATION AND LEASE NO.  
NMNM 109399

6. IF INDIAN, ALLOTTEE OR  
**OIL CONS. DIV DIST. 6**

7. UNIT AGREEMENT NAME  
**NOV 05 2014**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL:  OIL WELL  GAS WELL  DRY  OTHER

**RECEIVED**

b. TYPE OF COMPLETION:  
 NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

**NOV 03 2014**

2. NAME OF OPERATOR  
WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.  
Chaco 2308-06H #395H

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.  
30-045-35553 - 0081

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
SHL: 1687' FNL & 291' FEL SEC 6 23N 8W  
BHL: 380' FNL & 232' FWL SEC 6 23N 8W

10. FIELD AND POOL, OR WILDCAT  
Nageezi Gallup

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 6 23N 8W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR RIO ARRIBA	13. STATE New Mexico
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15. DATE SPUDDED 8/20/14	16. DATE T.D. REACHED 9/21/14	17. DATE COMPLETED (READY TO PRODUCE) WAITING FOR NSL APPROVAL
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18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6927' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10653' MD 5215' TVD	21. PLUG, BACK T.D., MD & TVD 10553' MD 5219' TVD
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22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
Nageezi Gallup: 5864'-10546' MD

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	336' MD	12-1/4"	101sx - surface	
7"	23#, J-55	5854' MD	8-3/4"	1102 sx- surface	
4-1/2"	11.6.#, N-80	5710' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5710'	10641' MD	485 sx-		2.375", 4.7#, J-55 EUE 8rd	5537'	

31. PERFORATION RECORD (Interval, size, and number)

Nageezi Gallup: 5864'-10546' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

5864'-6049' 230,096#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

6138'-6325' 227,000#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

6432'-6615' 204,304#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

6718'-6904' 234,865#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

7004'-7201' 236,680# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7422'-7608' 207,660#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

7704'-7894' 205,860#, 20/40 PSA Sand

**CONFIDENTIAL**

ACCEPTED FOR RECORD

**NOV 04 2014**

FARMINGTON FIELD OFFICE  
BY: *William Tambekou*

**RECEIVED**

GALLUP 9<sup>th</sup> - 24, 0.40" holes

GALLUP 8<sup>th</sup> - 24, 0.40" holes

GALLUP 7<sup>th</sup> - 24, 0.40" holes

GALLUP 6<sup>th</sup> - 24, 0.40" holes

GALLUP 5<sup>th</sup> - 24, 0.40" holes

GALLUP 4<sup>th</sup> - 24, 0.40" holes

GALLUP 3<sup>rd</sup> - 24, 0.40" holes

GALLUP 2<sup>nd</sup> - 24, 0.40" holes

GALLUP 1<sup>st</sup> - 18, 0.40" holes RSI TOOL @ 10546'

7998'-8180'	198,000#, 20/40 PSA Sand
8296'-8476'	208,100#, 20/40 PSA Sand
8580'-8762'	201,140#, 20/40 PSA Sand
8856'-9048'	201,120#, 20/40 PSA Sand
9146'-9334'	200,700#, 20/40 PSA Sand
9432'-9620'	202,300#, 20/40 PSA Sand
9720'-9906'	202,800#, 20/40 PSA Sand
10000'-10231'	188,540#, 20/40 PSA Sand
10358'-10546'	205,700 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION WILL FILE ON DELIVERY SUNDRY		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST WILL FILE ON DELIVERY SUNDRY	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME HEATHER RILEY SIGNED

TITLE Regulatory MANAGER

DATE 10/31/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	1016	1013					
Kirtland	1253	1247					
Picture Cliffs	1633	1622					
Lewis	1738	1725					
Chacra	2020	2002					
Cliff House	3153	3113					
Menefee	3202	3160					
Point Lookout	4123	4063					
Mancos	4312	4252					
Gallup	4677	4616					