

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 21 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No. SF-079192

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. (If Indian) Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 28-6 Unit

8. Well Name and No.
San Juan 28-6 Unit 121

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-08086

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT G (SWNE), 1675' FNL & 1550' FEL; Sec. 15, T28N, R6W

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/5/15 - Notified Agencies, Troy Salyers (BLM) and Brandon Powell (NMOC). Ran CBL 12/31. Requesting to pump Plug #1 @ 7513-7613 as inside only plug and Plug #2 @ 6588'-6688' also as inside only plug; Plug # 4 Perf @ 4096' and set inside/outside plug. Surface plug may not be able to get circulation but will perf and attempt. Approvals received from Troy Salyers and Brandon Powell. ✓

The Subject well was P&A'd on 1/14/2015 per the attached report. ✓

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

RECEIVED
FEB 03 2015
NMOC DISTRICT III

ACCEPTED FOR RECORD

FEB 03 2015

FARMINGTON FIELD OFFICE
BY: TL Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

DISTRICT III

Title STAFF REGULATORY TECHNICIAN

Signature

Denise Journey

Date

12/21/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 28-6 Unit 121

January 14, 2015

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1675' FNL and 1550' FEL, Section 15, T-28-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-079192
API.#30-039-08086

Plug and Abandonment Report
Notified NMOCD and BLM on 12/23/14

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 7616' to 7405' to cover the Dakota and Graneros tops. Tag TOC at 7347'. ✓
- Plug #2** with 16 sxs (18.88 cf) Class B cement inside casing from 6692' to 6481' to cover the Gallup top. Tag TOC at 6556'. ✓
- Plug #3** with squeeze holes at 6156' and CR at 6110' spot 16 sxs (18.88 cf) Class B cement inside casing from 6156' to 5900' to cover the Mancos top. Tag TOC at 5923'. ✓
- Plug #4** with squeeze holes at 4096' and CR at 4036' spot 73 sxs (86.14 cf) Class B cement with 57 sxs outside, 4 sxs below CR and 12 sxs above CR from 4096' to 3878' to cover the Mesaverde top. Tag TOC at 3796'. ✓
- Plug #5** with 40 sxs (47.2 cf) Class B cement inside casing from 3491' to 2964' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 2974'. ✓
- Plug #6** with squeeze holes at 2820' and CR at 2765' spot 143 sxs (168.74 cf) Class B cement with 109 sxs outside, 4 sxs below CR and 30 sxs above CR from 2820' to 2370' to cover the Kirtland and Ojo Alamo tops. ✓ Tag TOC at 2534'. ✓
- Plug #7** with squeeze holes at 1397' and CR at 1342' spot 51 sxs (60.18 cf) Class B cement with 39 sxs outside, 4 sxs below CR and 8 sxs above CR from 1397' to 1237' to cover the Nacimiento top. ✓
- Plug #8** with squeeze holes at 357' and CR at 297' spot 200 sxs (236 cf) Class B cement with 29 sxs inside, 5 sxs below and 24 sxs above CR and 151 sxs outside with approx. 20 sxs good cement circulate to pit out of bradenhead and casing valves sting out pressure 200 PSI from 357' to surface to cover the surface casing shoe and surface plug. Tag TOC at 20'. ✓
- Plug #9** with 24 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 39' 49.896" N / 107° 27' 0.756" W. ✓

Plugging Work Details:

12/23/14 Crew and Field Supervisor attend Safety Leadership Class.

12/24/14 Rode rig and equipment to location. SDFD.

12/29/14 Spot in and RU. Open up well; no pressures. RU relief lines. ND wellhead. NU BOP and kill spool. Pressure test blinds to 1250 PSI and 350 PSI. Attempt to pressure test pipe rams, unable due to tubing hanger. PU on tubing and pull out of CR tubing pull over. Establish circulation and worked tubing free. Note: Wellhead was leaning to one side. SI well. SDFD.

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Plugging Work Details (continued):

- 12/30/14 Bump test H2S equipment. Check well pressures: tubing and casing on vacuum and bradenhead 0 PSI. RU relief lines. POH and tally 24 stands. SI well due to Conoco quarterly rig inspection. Continue to POH and tally 92 more stands, LD 2 jnts, stinger and last jnt with stinger thread corroded, no seat nipple, 7 jnts total LD on float 241 jnts 2-3/8" EUE tubing total 7633'. PU 4-1/2" A-Plus string mill to 3150'. SI well. SDFD.
- 12/31/14 Bump test H2S equipment. Open up well; no pressures. Continue TIH with string mill to 7633'. Circulate well clean. RU A-Plus wireline. Ran CBL from 7620' to surface, spotty cement. SI well. SDFD.
- 1/5/15 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Note: M. Gilbreath, BLM and COPC approved procedure change. PU 4' x 2-3/8" plugging sub TIH and re-tally 2 tubing jnts, 2' x 2-3/8" marker jnt 138 tubing jnts, 1 - 10' x 2-3/8" tubing sub, 1 - 8' x 2-3/8" tubing sub total 7616'. Establish circulation. Circulate well clean. Spot plug #1 with calculated TOC at 7405'. WOC overnight. SI well. SDFD.
- 1/6/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 7347'. Establish circulation. Spot plug #2 with calculated TOC at 6481'. WOC. TIH and tag soft at 6556'. SI well. SDFD.
- 1/7/15 Bump test H2S equipment. Open up well; no pressures. Blow well down. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 6156'. PU 4-1/2" Select Oil CR and set at 6110'. Pull over 10K. Attempt to pressure test tubing, no test pressure test to 1000 PSI bleed off to 0 PSI in 5 sec rate at 18 bpm at 900 PSI. Pressure test tubing to 1200 PSI, OK. RU sandline RIH with fishing tool, jars, K-bar and retrieve standing valve. Sting into CR attempt to establish rate into perms at 6156'. Note: BLM approved procedure change. Spot plug #3 with calculated TOC at 5900'. Wait on orders. Establish circulation. Reverse circulate with 80 bbls. Re-spot plug. SI well. SDFD.
- 1/8/15 Bump test H2S equipment. Open up well; no pressures. Blow well down. TIH and tag TOC at 5923'. Note: BLM and NMOCD approved procedure change. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 4096'. PU 4-1/2" Select Oil CR and set at 4036'. Establish circulation. Establish rate of 1.5 bpm at 700 PSI. Spot plug #4 with calculated TOC at 3878'. SI well. SDFD.
- 1/9/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 3796'. Attempt to pressure test casing establish rate of 2 bpm at 500 PSI. Spot plug #5 with calculated TOC at 2964'. WOC. TIH and tag TOC at 2974'. Establish rate of 2 bpm at 500 PSI, no test. SI well. SDFD.

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Plugging Work Details (continued):

- 1/12/15 Bump test H2S equipment. Open up well; no pressures. Blow well down. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2820'. PU 4-1/2" Select Oil CR and set at 2765'. Establish circulation. Attempt to pressure test casing establish rate of 2 bpm at 500 PSI. Sting into CR establish rate into perfs at 2820' at 1.5 bpm at 500 PSI. Re-establish rate into perfs 2 bpm at 800 PSI. Spot plug #6 with calculated TOC at 2370'. WOC. TIH and tag TOC at 2534'. Establish circulation. Attempt to pressure test casing establish rate of 2 bpm at 500 PSI, no test. SI well. SDFD.
- 1/13/15 Bump test H2S equipment. Open up well; no pressures. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1397'. PU 4-1/2" Select Oil CR and set at 1342'. Establish circulation. Pressure test casing to 750 PSI, OK. Establish rate of 2.5 bpm at 500 PSI. Spot plug #7 with calculated TOC at 1237'. Perforate 4 HSC squeeze holes at 357'. Establish circulation. Circulate well clean. Establish rate of 2 bpm at 750 PSI. PU 4-1/2" Select CR and set at 297'. Establish circulation. Spot plug #8 with TOC at surface. SI well. SDFD.
- 1/14/15 Open up well; no pressures. Tag TOC at 20' from ground level. ND BOP. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Spot plug #9 top off casings and weld on P&A marker with coordinates 36° 39' 49.896" N / 107° 27' 0.756" W. RD and MOL when weather permits.

Jason Vasquez, COPC representative, was on location.

Mike Gilbreath, BLM representative, was on location. ✓

Joe Ruybalid, BLM representative, was on location. ✓