

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

JAN 08 2015

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078877
2. Name of Operator HUNTINGTON ENERGY LLC		6. If Indian, Allottee or Tribe Name
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116		7. If Unit or CA/Agreement, Name and/or No. 891001059C
3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011		8. Well Name and No. CANYON LARGO UNIT 300
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T24N R6W NESE 1980FSL 0500FEL 36.325470 N Lat, 107.483765 W Lon		9. APT Well No. 30:039122440-00-S1
		10. Field and Pool, or Exploratory DEVIL'S FORK
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. has plugged and abandoned the above referenced well on December 18, 2014. The well was plugged by A Plus Well Service. Attached is the work performed.

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JAN 28 2015
NMOCD
DISTRICT III

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287395 verified by the BLM Well Information System For HUNTINGTON ENERGY LC, sent to the Farmington Committed to AFMS for processing by TROY SALYERS on 01/26/2015 (14TLS0306S)

Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 01/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 01/26/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Huntington Energy.
Canyon Largo Unit 300

December 19, 2014
Page 1 of 2

1980' FSL and 500' FEL, Section 8, T-24-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF078877
API #30-039-22440

Notified NMOCD and BLM on 12/11/14

Plug and Abandonment Summary:

- Plug #1** with existing CIBP at 5300' spot 16 sxs (18.88 cf) Class B cement mixed with 2% Cal. Chloride inside casing from 5300'-5090' to cover the Gallup top. No tag. ✓
- Plug #1A** with 20 sxs (23.6 cf) Class B cement mixed with 3% Cal. Chloride inside casing from 5300'-5037'. Tag TOC at 4995'. ✓
- Plug #2** with 16 sxs (18.88 cf) Class B cement inside casing from 4485'-4274' to cover the Mancos top. Tag TOC at 4353'. ✓
- Plug #3** with 20 sxs (23.6 cf) Class B cement inside casing from 3620'-3357' to cover the Mesa Verde top. Tag TOC at 3390'. ✓
- Plug #4** with 20 sxs (23.6 cf) Class B cement inside casing from 2914'-2650' to cover the the Chacra top. Tag TOC at 2697'. ✓
- Plug #5** with with 68 sxs (80.24 cf) Class B cement with 2% Cal. Chloride inside casing from 2128'-1231'. Tag TOC at 1250'. ✓ *PC, FC, KT, OS tops covered*
- Plug #6** with 24 sxs (28.32 cf) Class B cement from 253'-surface.
- Plug #7** with 24 sxs Class B cement top off casings and install P&A Marker. ✓

Plugging Work Details

- 12/11/14 Rode rig and equipment to location. RU and spot in. Note: Muddy location. Check well pressures: tubing and BH 0 PSI; casing 10 PSI. Pump 20 bbls fresh water. ND WH. NU 8-5/8" companion flange. TOH and tally 171 joints at 5260'. SI Well SDFD.
- 12/12/14 Check well pressures: Casing and BH 0 PSI. TIH and tag CIBP at 5300'. Establish circulation with 130 bbls of fresh water. Attempt to pressure test casing to 800 PSI. Lost 300 PSI in 1 minute, no test. Spot Plug #1. TOOH to 4484'. SI Well. WOC. Establish circulation with 4.5 bbls plus an additional 23 bbls. Tag existing CIBP at 5300'. Spot Plug #1A. TOOH with 146 joints. SI Well. SDFD.
- 12/15/14 Check well pressures: casing and BH 0 PSI. HSM with WL. PU GR. RIH and tag TOC at 4995'. Pump 8.5 bbls of water into casing. Attempt to pressure test casing. Lost 100 PSI in 5 minutes. Perforate at 4538'. Establish rate of 2.5 bbls a minute at 1250 PSI. Pump 1 bbl into BH. Attempt to pressure test Bradenhead to 300 PSI, leak. Attempt to stop leak, could not. Ron Lackey, Huntington will call for welder to weld cap and fix leak. TIH with 50 stands. HSM with High Desert. Weld plate on surface casing. Attempt to pressure test casing. Found leak lower on casing. M. Gilbreath, BLM, approved procedure change. TIH and set CR at 4485'. Pressure test tubing to 1500 PSI. Establish circulation with 5 bbls of water. Attempt to pressure test casing, no test. Lost 100 PSI in 5 minutes. Sting into CR. Attempt to get injection rate. Pump .5 bpm at 1750 PSI. Lost 250 PSI in 5 minutes.

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1980' FSL and 500' FEL, Section 8, T-24-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF078877
API #30-039-22440

Notified NMOCD and BLM on 12/11/14

Plug and Abandonment Summary: (continued)

- 12/15/14 Brandon Powell, NMOCD, and Mike Gilbreath, BLM, approved procedure change. Spot Plug #2. TOH and LD setting tool. SI Well. SDFD.
- 12/16/14 Check well pressures: casing and BH 0 PSI. TIH and tag TOC at 4353'. Establish circulation with 1.5 bbls plus an additional 5 bbls of water. Attempt to pressure test casing, no test. Lost 160 PSI in 1 minute. Spot Plug #3. SI Well. WOC. TIH and tag TOC at 3390'. Establish circulation with 1.5 bbls and additional 5 bbls to clean returns. Attempt to pressure test casing, lost 200 PSI a minute. Spot Plug #4. SI Well. WOC overnight. SDFD.
- 12/17/14 Check well pressures: tubing, casing and BH 0 PSI. TIH and tag TOC at 2697'. Establish circulation with 2 bbls and an additional 6 bbls of water. Attempt to pressure test casing, no test. Lost 225 PSI in 1 minute. Spot Plug #5. SI Well. WOC. TIH and tag TOC at 1250'. Establish circulation with 2 bbls of water and an additional 5 bbls. Attempt to pressure test casing, no test. Lost 300 PSI in 1 minute. Spot Plug #6. SI Well. SDFD.
- 12/18/14 Check well pressures: casing and BH 0 PSI. Tag TOC 32' down from top of BOP. Dig out WH. Perform Hot Work Permit. Check for LEL, no LEL. Cut off WH. Found cement in 8-5/8"x4-1/2" 30' from surface and inside casing 24' from surface. Spot Plug #7 and install P&A Marker. RD rig and MOL.

Mike Gilbreath, BLM representative, was on location. ✓