Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No. NMSF079003

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
	20 13 15 17 14 11	nit or CA/Agreement	Name and/or No			
SUBMIT IN TRI	PLICATE - Other instructions	<u>.</u> .	892	nit or CA/Agreement, 2000929C	Traine and of the	
1. Type of Well	JAN 2		Name and No. BU 68A			
Oil Well Gas Well Oth  2. Name of Operator	AN CUTAWE WINDS F					
DEVON ENERGY PRODUCT	Contact: GAYL ION CO EMail: GAYLAN.BUNAS	@DVN.COMU CALLANT		039-27448-00-D1		
3a. Address	hone No. (include area code)	IO. Fie	10. Field and Pool, or Exploratory			
		405-552-4594 105-552-7694		BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T		11. Co	11. County or Parish, and State			
Sec 2 T30N R7W NENE Lot 5 36.847330 N Lat, 107.532833		RIC	RIO ARRIBA COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Star	rt/Resume)	Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ *	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon			emporarily Abandon		
P.R	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  A sundry to permanently plug the Basin Dakota zone in the well was approved on 11/25/2014.  During operations to plug off-the Basin Dakota zone, Jake Nossaman received verbal approval to change the procedure from Troy Salyers/BLM and Brandon Powell/OCD as follows: A retainer will be set at approx. 7645ft and 9 bbls cmt will be pumped below retainer and 30ft to 50ft of cmt will be dump bailed on top of the retainer with a wireline. After WOC, the cmt top will be tagged. A pkr will be set below the MV perfs and a pressure test will be conducted to verify the csg integrity.  The pressure test will be chart recorded.  JAN 2 8 2015  NMOCD						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #289124 verified by the BLM Well Information System  For DEVON ENERGY PRODUCTION CO LP, sent to the Farmington						
Committed to AFMSS for processing by TRDY SALYERS on 01/26/2015 (15TLS0123SE)						
Name (Printed/Typed) GAYLAN G BUNAS Title REGULATORY A						
Signature (Electronic S	Date 01/23/20	)15				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By TROY SALVERS		TitleDETDOLE	PETROLEUM ENGINEER Dai		Date 01/26/2015	
Approved By _TROY_SALYERS Conditions of approval, if any, are attache	- <del>-</del> -	OWI LINGINEER		- === 0 112012010		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						