

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-07952
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Prespentt Gas Com
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat Aztec Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator.
XTO Energy Inc.

3. Address of Operator
382 CR 3100, Aztec, NM 87410

4. Well Location
 Unit Letter O : 800 feet from the South line and 1700 feet from the East line
 Section 21 Township 29N Range 10W NMPM
 County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5513' GL

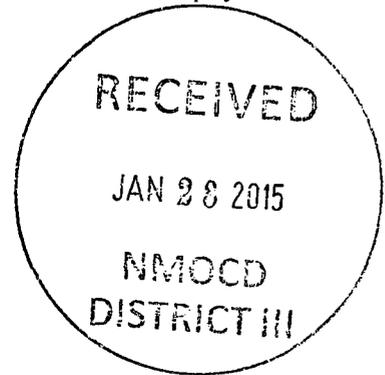
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A closed loop system was used. All liquid waste was taken to Basin Disposal NM01-005

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/oed



PNR only

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rhonda Smith TITLE REGULATORY CLERK DATE 01-26-15

Type or print name RHONDA SMITH E-mail address: rhonda_smith@xtoenergy.com PHONE: 505-333-3215

For State Use Only
 APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 2-4-15

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Prespentt Gas Com #1

January 16, 2015
Page 1 of 1

800' FSL and 1700' FEL, Section 21, T-29-N, R-10-W
San Juan County, NM
Lease Number: FEE
API #30-045-07952

Notified NMOCD and BLM on 1/13/15

Plug and Abandonment Summary:

- Plug #1** with CR at 1800' spot 12 sxs (14.16 cf) Class B cement from 1800'-1760' to cover the Pictured Cliff top.
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 1518'-1395' to cover the Fruitland Coal top.
- Plug #3** with 38 sxs(44.84 cf) Class B cement inside casing from 827'-550' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 36 sxs (42.48 cf) Class B cement from 292'-surface circulate good cement out casing.
- Plug #5** with 12 sxs Class B cement top off P&A Marker at coordinates 107° 53' 17" W / 36° 42' 22" N.

Plugging Work Details

- 1/14/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing, and BH 0 PSI; casing 30 PSI. Blow down well. Pressure test tubing to 1000 PSI, held ok for 5 minutes. Pressure test BH with 1/4 bbl of water to 300 PSI, held ok for 5 minutes. Unseat pump and LD polish rods. ND WH. X-Over Hi Tech companion flange. NU and function test BOP. POOH and tally 29 stands. PU watermelon mill. TIH to 1833'. LD mill. SI Well. SDFD. Note: Received phone call from M. Kuehling, NMOCD, CBL not required.
- 1/15/15 Check well pressures: 0 PSI on well. TIH and set CR at 1800'. Pressure test tubing to 1000 PSI, held ok. Sting out of CR. Pump and circulate casing clean with 40 bbls of water. Pressure test casing to 1040 PSI, held ok. Spot Plug #1. Pump 1 bbls of water into casing. Spot Plug #2. POOH with 13 stands. Pump 1-1/2 bbls of water into casing. Spot Plug #3. Pressure test BH to 300 PSI. Pump 1 bbl of water into casing. Spot Plug #4. ND BOP and companion flange. NU old WH. RD rig. SI Well. SDFD.
- 1/16/15 Tag TOC in 5-1/2" casing at 12'. HSM with Keystone Roustabout. Dig out WH. HSM with Hi Desert. Cut off WH. Tag cement in 5-1/2" X 8-5/8" at 29'. Install below ground P&A Marker. RIH with 1-1/4" poly pipe to 29' and spot Plug #5. Install P&A Marker at coordinates 107° 53' 17" W / 36° 42' 22" N. MOL.

Monica Kuehling, NMOCD representative was on location.