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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 08 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Bureau of Land Management

5. Lease Serial No.

SF-077056

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Cozzens 4

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-08035

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Fulcher Kutz Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 2310' FNL & 990' FWL, Sec. 20, T29N, R11W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/20/14 Contacted BLM (Troy Salyers) & OCD (Brandon Powell) to request permission to change Plug 1 (PC) from 1465'-1655', as originally approved, to 1490'-1655' so excess doesn't run into next plug. Rec'vd verbal approval. ✓

12/15/14 Contacted OCD (Brandon Powell), Ron Chavez/BLM onsite, re Plug 2. Perf'd @ 1434', shot 6 holes, tried to establish rate, bled off 200# in 5 min. Requested permission to set a balance plug. Rec'vd verbal approval. ✓

The subject well was P&A'd on 12/18/14 per the notifications above and the attached P&A report. ✓

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

RECEIVED
FEB 04 2015

ACCEPTED FOR RECORD

JAN 30 2015

FARMINGTON FIELD OFFICE
BY: T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

NMOSD

Title: Staff Regulatory Technician

Signature

Dollie L. Busse

Date

1/18/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOSD

3 RW

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Cozzens #4

December 18, 2014
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2310' FNL and 990' FWL, Section 20, T-29-N, R-11-W
San Juan County, NM
Lease Number: SF-077056
API #30-045-08035

Plug and Abandonment Report
Notified NMOCD and BLM on 12/10/14

Plug and Abandonment Summary:

- Plug #1** with 10 sxs (11.8 cf) Class B cement inside casing from 1655' to 1414' to cover the Pictured Cliffs top. ✓
- Plug #2** with 12 sxs (14.16 cf) Class B cement with 2%CaCl inside casing from 1455' to 1165' to cover the Fruitland top. Tag TOC at 1188'. ✓
- Plug #3** with 89 sxs (105.02 cf) Class B cement inside casing from 559' to 115' with 20 sxs in 3-1/2" casing and 69 sxs in annulus to cover the Kirtland and Ojo Alamo tops. Tag TOC at 140'. ✓
- Plug #4** with 96 sxs (113.28 cf) Class B cement inside casing from 89' to surface with 4 sxs in 3-1/2" casing, 5 sxs in 5-1/2" intermediate casing and 87 sxs in annulus to cover the surface casing shoe. Tag TOC at 4'. ✓
- Plug #5** with 26 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 42.723' N / 108° 01.243' W. ✓

Plugging Work Details:

- 12/11/14 Rode rig and equipment to location. Spot in and RU. SDFD.
- 12/12/14 Bump test H2S equipment. Check well pressures: tubing and casing 35 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. ND wellhead. RU companion flange. NU kill spool and BOP. Pull tubing hanger. TOH and tally 26 stds, 1 jnt, FN, 1 jnt of 1-1/4" tubing, total 1705'. RU A-Plus wireline. RIH with 3-1/2" GR to 1705'. RIH with 3-1/2" CIBP and set at 1655'. Establish circulation. Pressure test casing to 800 PSI, OK. ✓RU A-Plus wireline. Ran CBL from 1655' to surface. Found TOC at 138'. SI well. SDFD.
- 12/15/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. Spot plug #1 with calculated TOC at 1414'. Reverse circulate 4 bbls. RU A-Plus wireline. Perforate 6 bi-wire holes at 1434'. Attempt to establish rate casing pressured up to 1000 PSI, no rate. Wait on orders. Establish circulation. Spot plug #2 with calculated TOC at 1165'. SI well. SDFD.
- 12/16/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 1188'. RU A-Plus wireline. Perforate 6 bi-wire holes at 559' establish rate of 2 bpm at 900 PSI. Note: R. Chavez, BLM approved procedure change. Spot plug #3 with calculated TOC at 115'. SI well. SDFD.
- 12/17/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 140'. RU A-Plus wireline. Perforate 6 bi-wire holes at 89'. ND kill spool, BOP and companion flange. Dig out wellhead with backhoe. Found surface hole around well down 20'. Establish circulation. Spot plug #4 with TOC at surface. SI well. SDFD.

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Burlington Resources
Cozzens #4

December 18, 2014
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Plugging Work Details (continued):

12/18/14 Bump test H2S equipment. Open up well; no pressures. Back fill hole with backhoe. RU High Desert. Cut off wellhead. Found cement down 4' in casing and 11' in 5-1/2" casing. Spot plug #5 and top off casing. Weld on P&A marker with coordinates 36° 42.723' N / 108° 01.243' W. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.

Ron Chavez, BLM representative, was on location. ✓