

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**RECEIVED**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

JAN 05 2015

Lease Serial No.  
NMSF078904A

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator BP AMERICA PRODUCTION CO Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. Farmington Field Office
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. GALLEGOS CANYON UNIT 265
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T28N R12W SESE 790FSL 790FEL 36.628080 N Lat, 108.056210 W Lon		9. API Well No. 30-045-20655-00-S1
		10. Field and Pool, or Exploratory BASIN MANCOS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. Please see the attached P&A operations in December 2014.

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JAN 28 2015  
NMOCD  
DISTRICT III

**Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #286808 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by TROY SALYERS on 01/26/2015 (15TS0014SE)

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/05/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	TROY SALYERS Title PETROLEUM ENGINEER	Date 01/26/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

**P&A Operations for the GCU 265 – December 2014**

**December 2014**

12/16/2014- MIRU, N/D CPT AND N/U BOP STACK, SHELL TEST BOP STACK-PASSED, TALLY OUT W/ PROD. TBG STANDING BACK, TIH W/ BIT AND SCRAPER TO 3000', SHUT IN WELL SECURE LOCATION

12/17/2014- ROUND TRIPPED SCRAPER PAST 5700', TIH AND SET CICR AT 5650', LOADED HOLE AND MIT CSG TO 650 PSI-PASSED WITNESSED BY BLM'S JAMIE JOE, SPOT IN CMT EQUIPMENT, SHUT DOWN.

12/18/2014- TIH TO TOP OF CICR AT 5650', R/U CMT PUMP AND LINES, PUMP CMT PLUGS AT 5650'-5310' W/26 SXS B-TYPE 15.60PPG YIELD 1.14 CEMENT, 3400'-3136' W/20 SXS B-TYPE 15.60PPG YIELD 1.14 CEMENT, 2406'-2142' W/20 SXS B-TYPE 15.60PPG YIELD 1.14 CEMENT, AND 1780'-1371' W/31 SXS B-TYPE 15.60PPG YIELD 1.14 CEMENT, POOH STANDING BACK, R/U E-LINE AND PERF AT 700'-695', NO CIRC, BALANCED PLUG AT 700'-490' W/3.3 BBLS B-TYPE 15.60PPG YIELD 1.14 CEMENT, PERFORATED AT 435'-430', NO CIRCULATION, SHUT DOWN SECURE WELL. ✓

12/19/2014- TIH AND SET CICR AT 411', PUMPED 3 BBLS B-TYPE 15.60PPG YIELD 1.14 OF CMT BELOW CICR, STUNG OUT AND PUMPED CMT FROM 411'- SURFACE W/96 SXS B-TYPE 15.60PPG YIELD 1.14 CEMENT, POOH W/ TBG, N/D BOP, CUT OFF WELLHEAD AND TOP FILL, WELD ON DRY HOLE MARKER, R/D RIG AND EQUIP MOVE OFF LOCATION ✓