

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
ELECTRONIC REPORT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JAN 15 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BUREAU OF LAND MANAGEMENT

5. Lease Serial No. I22IND2772
6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. UMU 103
9. API Well No. 30-045-35056-00-S1
10. Field and Pool, or Exploratory BARKER CREEK
11. County or Parish, and State SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator HUNTINGTON ENERGY LLC Contact: CATHY SMITH E-Mail: csmith@huntingtonenergy.com	
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405-840-9876 Fx: 405-840-2011
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T32N R14W SENE Lot H 1410FNL 1070FEL 36.991320 N Lat, 108.309140 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

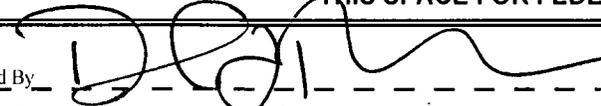
Huntington Energy, L.L.C. respectfully respects approval to recomplete the above referenced well. The well is currently Temporarily Abandoned. The procedure is attached.

**SEE ATTACHED
CONDITIONS OF APPROVAL**

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FEB 02 2015
NMOCD
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #288245 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 01/17/2015 (15BDT0107SE)	
Name (Printed/Typed) CATHY SMITH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/15/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title <i>msr</i>	Date <i>1/22/15</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #103

NE Sec. 16-32N-14W
San Juan Co., NM
API #30-075-35056

8 5/8" 24# J-55 surface casing set @ 481' in 12 1/4" hole; cmt w/350 sx; cmt to surface.

4 1/2" 10.5# J-55 ST&C, set @ 3701'. Cmt: Lead w/300 sx SJ; tail w/210 sx SJ slurry; TOC surface.

Perforations:

Set	Interval	Ft.	Holes
I	3570'-3580' (Morrison)	10	20 Open perforations
II	3486'-3492' (Morrison)	6	12
III	3400'-3404' (Morrison)	4	8
IV	3254'-3284' (Paguete)	30	60
	3236'-3248' (Paguete)	12	24
	3180'-3188' (Two Wells)	8	16

COMPLETION PROCEDURE:

1. MIRU WOR. Install 3000 psi BOP Stack (Hyd). RU pump truck. Press test casing and stack to 3000 psi. Rel press. Release packer and POOH.
2. MIRU wireline company. PU and RIH with CIBP and set at 3,550'. Perforate Set II using 3 1/8" HSC casing gun firing premium charges 2 spf from 3486'-3492', Morrison, total of 6', 12 holes. POOH.
3. PU & TIH w/Model R Packer, SN & 2 3/8" 4.7# EUE 8rd tubing. ND BOP. NU tree. Set packer @ ±3450'.
4. RU swab. Swab load & test. If interval does not have entry, acidize w/200 gals 15% HCL Acid. Rec ISIP & 5, 10 & 15 min.
5. RU Swab. Swab & test interval. If zone is not commercial, rel Packer TOOH. Set 4 1/2" CIBP @ 3450'. Perf Set III & repeat procedure. Note: Set IV is conventional Dakota & may require fracture treatment. Job will be supplied.

Huntington Energy, L.L.C.
Tribal Lease: I-22-IND-2772
Well: Ute Mountain Ute #103
Location: 1410 FNL & 1070' FEL
Section 16, T. 32 N., R. 14 W.
San Juan County, New Mexico

Conditions of Approval: Sundry Notice to Recomplete:

1. No activities may take place outside of the originally disturbed surface area.
2. Within 30 days of the recompletion, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. Daily drillers or activities reports should be provided. At this time also submit a new Completion Report reflecting the new completion. Please enclose a revised wellbore diagram with formation tops.
3. Submit a copy of all logs run during the recompletion of this well: