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Form 3160-5
(February 2005)

JAN 15 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 05 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

JAN 13 2015

FARMINGTON FIELD OFFICE
BY: D Parch

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NO-G-0110-1554
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name Navajo
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 261' FSL & 330' FWL, Sec 25, T24N, R8W BHL: 898' FSL & 231' FWL, Sec 26, T24N, R8W		8. Well Name and No. Chaco 2408-25M #237H
		9. API Well No. 30-045-35499
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/19/14 - MIRU AWS #730 - Note: 9 5/8" surface previously set @ 412' (TD @ 416') by MoTe on 5/5/14.

12/21/14 - PSI Test Pipe & Blind Rams, Annular, Choke manifold valve. Kill & Choke line valves, TIW & upper Kelly valves, 250# Low 5 min each, 1500# 10 min each, Good. Test Plug, Pump & charts recorded. Press Test casing 600# 30min, Good. Chart recorded.

12/21/14 - 12/24/14 - DRILL 8-3/4" Intermediate Hole

12/25/14 - NMOCD & BLM GIVEN NOTIFICATION OF 1,000' OPEN HOLE CEMENT PLUG BACK 17:50 HRS BY JNR { LEFT MESSAGE AND EMAIL }+

12/26/14 - CMT plug back WOC

12/27/14-12/28/14 - Continue drilling

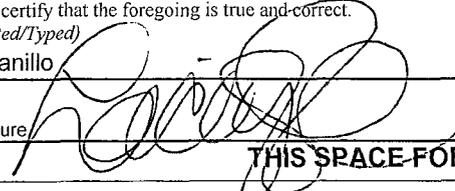
12/29/14 - TD 8-3/4" intermediate hole @ 5903' (TVD 5530')

12/30/14 - filed NOI and Sub sundries for sidetrack work per BLM/OCD request
Run 139 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 5892', FC @ 5847'
PSI TEST MANDRELL - GOOD TEST, R/U CEMENTERS & PSI TEST LINESCMT 7" CSG W/ CHEM FLUSH @ 8.1#{ 10 BBLs WATER +40 BBLs CHEM SPACER } FOLLOWED BY SPACER @ 11.5# { 20 BBLs/52 SACKS OF ELASTISEAL SCAVENGER } FOLLOWED BY N2 FOAMED LEAD @ 13# { 202.8 BBLs/780 SACKS OF ELASTISEAL SYSTEM } FOLLOWED BY TAIL @ 13.5# { 23.5 BBLs/100 SACKS OF HALCEM SYSTEM DISPLACE W/ 9.3 DRILL MUD 230/BBLs. BUMP TO 1,600 PSI AND HOLD.FLOATS HELD-1.5 BBL BACK ON BLEED OFF: PLUG DOWN 07:18 HRS 30BBLs CMT RETURNED BACK TO SURFACE.

12/31/14 - PSI TEST BOTH PIPE RAMS AND 7" CSG STRING @ 250PSI/5MIN AND 1,500PSI/30MIN GOOD TEST ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Signature 

Title Permit Tech III

Date 1/5/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

