

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 22 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 109387
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-333-1808		8. Well Name and No. Chaco 2206-05A #437H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 989' FNL & 341' FEL SEC 5 22N 6W BHL: 2340' FNL & 2333' FEL SEC 6 22N 6W.		9. API Well No. 30-043-21227
		10. Field and Pool or Exploratory Area Lyrbook Gallup
		11. Country or Parish, State SANDOVAL County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Supplemental Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/13/15 - MIRU HWS #10 to pull 4-1/2" tie back string and install gas lift.

1/15/15 - pull tubing and set BP @ 1500'

TOH with RBP set @ 1500'

Land Tubing as Follows, Hanger KB 14.5 37 jts, of 2.3/8 4.7# J-55 tbg, GLV # 10 @ 1,139, 20 jts, of 2.375 4.7# J-55 tbg, GLV # 9 @ 1,752 18 jts, 2.375 4.7# J-55 tbg, GLV # 8 @ 2,301' 16 jts of 2.375 4.7# J-55 tbg, GLV # 7 @ 2,788' 15 jts, of 2.375 4.7# J-55 tbg, GLV # 6 @ 3,252' 14 jts of 2.375 4.7# J-55 tbg, GLV # 5 @ 3,685' 15 jts of 2.375 4.7# J-55 tbg, GLV # 4 @ 4,141' 15 jts, of 2.375 4.7# J-55 tbg, GLV # 3 @ 4,610' 15 jts, of 2.375 4.7# J-55 tbg, GLV # 2 @ 5,055' 3 jts of 2.375 4.7# J-55 tbg, L-80 X 1.87 X P' N' @ 5,153' 42 jts 2.375' 4.7# J-55 jts, GLV # 1 @ 6,446' 1jts of 2.375 tbg @ 6,480' 4' pup joint, 4.5 X 2.375 T-2 On/ Off tool, w/ 1.81 "F" Nipple 1" .81" 6,485' 4.5 X 2.3/8 Arrowset 1-X packer 6,492' 5 jts, 2.375 4.7# J-55 tbg, w/ R" nipple, @ 6,644 1 jt of 2.375 4.7# J-55, @ 6,675 Half mule shoe, EOT @ (6,679.27) Packer set w/ 10K Tension, @ 80% degree, Total tbg in hole 216 jts 2.375 4.7# J-55, RU Tbg, Well Head, Shut well in, Locked down Hanger, RDMO.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permitting Tech III

Signature

Date 1/20/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 02 2015

(Instructions on page 2)

FARMINGTON FIELD OFFICE

BY: William Tambakan

Chaco 2206-05A #437H

LYBROOK GALLUP Horizontal

(page 1)

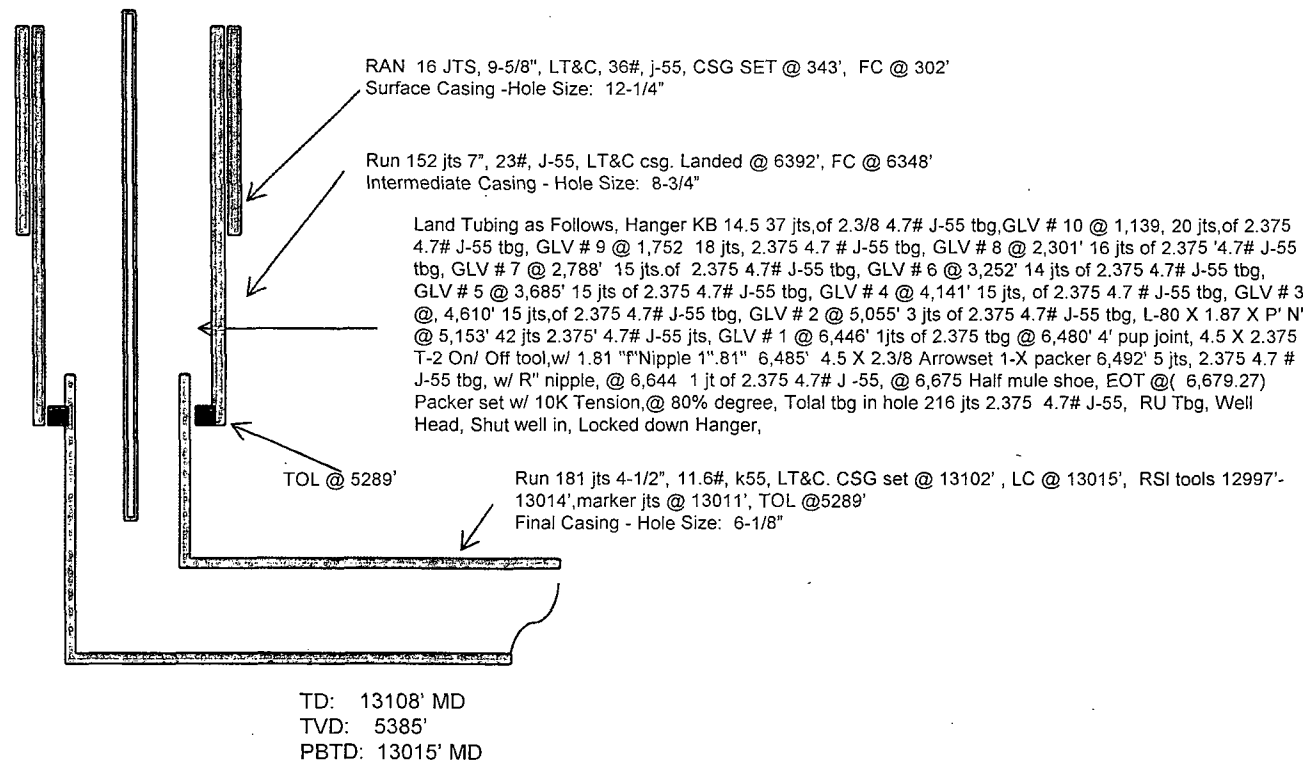
Spud: 7/25/14
Completed: 10/5/14
Gas lift Install: 1/15/15

SHL: 989' FNL & 341' FEL
NE/4 NE/4 Section 5(A), T22N, R6W

BHL: 2340' FNL & 2333' FEL
SW/4 NE/4 Section 6 (G), T22N, R 6W

SANDOVAL, NM
Elevation: 7126'
API: 30-043-21227

<i>Tops</i>	<i>MD</i>
Ojo Alamo	1332'
Kirtland	1592'
Pictured Cliffs	1899'
Lewis	2008'
Chacra	2322'
Cliff House	3411'
Menefee	3412'
Point Lookout	3440'
Mancos	4201'
Gallup	4747'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	101 sx	163 cu. ft.	Surface
8-3/4"	7"	840 sx	1164 cu. ft.	Surface
6-1/8"	4-1/2"	590 sx	556 cu. ft.	TOL 5289'

