

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 28 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1906' FNL & 817' FWL SEC3 T23N R8W

BHL: 329' FNL & 231' FWL SEC4 T23N R8W

File Case Serial No.

NMNM109398

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

CHACO 2308-03E #403H

9. API Well No.

30-045-35588

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUPPLEMENTAL COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat-horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/23/15 - MIRU HWS #7 to pull 4-1/2" tie back string and install gas lift.
pull tubing

1/24/15 - Lay down 4.5 P110 11.60 # LT&C, 145 jt w /20" marker seal assy

1/25/15 - Land tbg. as Follows, EOT @ 5814.34, mule shoe, 1jt 2 3/8 j-55 tubing, 1.25' XN-nipple, 3 jts 2-3/8"-4.7#-J55, 2-3/8" x 2-7/8" X-Over.50' AS1-X Packer 7.50', On/Off tool w/ 1.82'F, 1-4.20' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 7 jts, X npl 1.20', 14 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 16 jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 15 jts 2-7/8 6.5# J55 tubing, GLV # 4, 16jts 2-7/8 6.5# J55 tubing, GLV # 5, 16 jts 2-7/8 J55 tubing, GLV # 6, 17jts 2-7/8 J55 tubing, GLV #7, 17jts 2-7/8 J55 tubing, GLV #8, 22jts 2-7/8 J55 tubing, GLV #9, 35jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'.

RDMO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date 1/27/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON FIELD OFFICE

BY: William Tambekou

NMOCDA

Chaco 2308-03E #403H

Basin Mancos_(page 1)

Spud: 9/24/14

Completed: 11/12/14

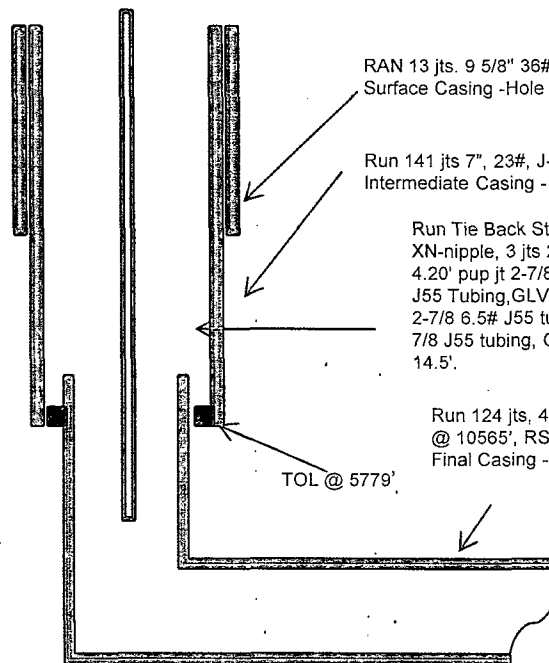
Gas Lift Install: 1/25/15

SHL: 1906' FNL & 817' FWL
SW/4 NW/4 Section 3(E), T23N, R8W

BHL: 329' FNL & 231' FWL
NW/4 NW/4 Section 4 (D), T23N, R 8W

SAN JUAN., NM
Elevation: 6892'
API: 30-045-35588

Tops	MD	TVD
Ojo Alamo	1174'	1166
Kirtland	1341'	1326'
Pictured Cliffs	1757'	1728'
Lewis	1831'	1800'
Chacra	2147'	2109'
Cliff House	3250'	3184'
Menefee	3302'	3234'
Point Lookout	4184'	4092'
Mancos	4398'	4303'
Gallup	4758'	4662'



RAN 13 jts. 9 5/8" 36# L/S LT&C csg, set @ 418', FC @ 383'
Surface Casing - Hole Size: 12-1/4"

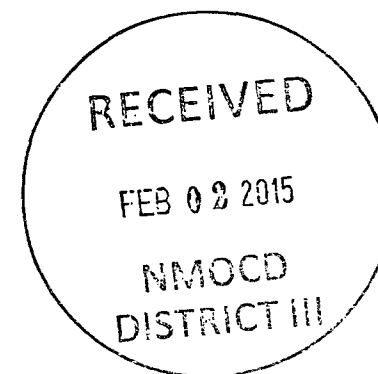
Run 141 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 5895', FC @ 5851'
Intermediate Casing - Hole Size: 8-3/4"

Run Tie Back String-No-Go, Land tbg. as Follows, EOT @ 5814.34, mule shoe, 1jt 2 3/8 j-55 tubing, 1.25' XN-nipple, 3 jts 2-3/8"-4.7#-J55, 2-3/8" x 2-7/8" X-Over.50' AS1-X Packer 7.50', On/Off tool w/ 1.82'F, 1-4.20' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 7 jts, X npl 1.20', 14 jnts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 16 jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 15 jts 2-7/8 6.5# j55 tubing, GLV # 4, 16jts 2-7/8 6.5# J55 tubing, GLV # 5, 16 jts 2-7/8 J55 tubing, GLV # 6, 17jts 2-7/8 J55 tubing, GLV #7, 17jts 2-7/8 J55 tubing, GLV #8, 22jts 2-7/8J55 tubing, GLV #9, 35jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'.

Run 124 jts, 4-1/2" CSG Liner, 11.6#, N-80, LT&C. 8RD CSG set @ 10656' (TVD 5393'), LC @ 10565', RSI tools 10555', marker jts @ 7363' & 8925', TOL @ 5779'
Final Casing - Hole Size: 6-1/8"

TOL @ 5779'

TD: 10664' MD
TVD: 5329'
PBD: 10565' MD



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	872 sx	1293 cu. ft.	Surface
6-1/8"	4-1/2"	390 sx	552 cu. ft.	TOL 5779'

Lg 1/27/15