

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078889

2005 SEP 23 PM 6:25 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED  
070 FARMINGTON NM If Unit or CA, Agreement Designation

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #354A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-27832

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1330' FSL & 835' FEL, NE/4 SE/4 SEC 19-T31N-R04W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08-12-2005 MIRU.

08-13-2005 Finish MIRU, PU MM, drill rat & mouse hole. Spud surface hole @ 1100 hrs, 08/13/05. Drill to @ 237'.

08-14-2005 Drilling 12 1/4" hole to 340', TOO. RU csg crew, run 8 jts 9 5/8", 36#, K-55 csg, landed @ 327', RD csg crew. RU BJ Services, cmt surface csg per drilling plan, WOC.

08-15-2005 Back off landing jt, NU WH & BOPE, pressure test all equipment, PU BHA, TIH. Drill out insert float & cmt to 340'. Drilling 8 3/4" hole from 340' to 400'.

08-16-2005 Drilling 8 3/4" hole from 400' to 1579'.

- Please indicate 9 5/8" TOC on next report.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date August 31, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 03 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

08-17-2005 Drilling 8 3/4" hole from 1579' to 2520'.

08-18-2005 Drilling 8 3/4" hole from 2520' to 3000'.

08-19-2005 Drilling 8 3/4" hole from 3000' to 3250'.

08-20-2005 Drilling 8 3/4" hole from 3250' to 3332'. Circulate & condition hole. Tally OOH to DC's, TD of 3332'. TIH with DP, no fill. Circulate hole, LDDP & DC's. Change out rams to 7".

08-21-2005 Ran 85 jts 7", 23#, K-55 LT&C csg, RD csg crew, RU BJ Services to cmt. Cmt 7" casing with 175 bbls 12.1 lead, 12 bbls 14.5 tail, displaced 7" csg with 129.7 bbls H2O, 50 bbls cmt on returns. Bumped plug to 1360#, held OK. RD BJ Services, clean pits, ND BOPE, RD rig and all equipment. Rig released @ 0600 hrs.

7" landed @ 3330' per Tracy Ross 9/29/05

