

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMNM-111921																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 070 FARMINGTON NM																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. NEGRO CANYON #103																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 2, T31N, R8W, NMPM SENE 1445 FNL 150 FEL At top prod. interval reported below At total depth SEC. 1, T31N, R8W, NMPM NWSW 1875 FSL 710 FWL		9. API WELL NO. 30-045-32938																			
10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 2, T31N, R8W, NMPM Surface																			
12. COUNTY OR PARISH San Juan		13. STATE New Mexico																			
14. PERMIT NO. DATE ISSUED		15. DATE SPUDDED 6/22/05																			
16. DATE T.D. REACHED 9/6/05		17. DATE COMPL. (Ready to prod.) 9/13/05																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6940' GL; 6954' KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD MD 4638'		21. PLUG, BACK T.D., MD & TVD 4638'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS yes																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4252'-4552'		25. WAS DIRECTIONAL SURVEY MADE YES																			
26. TYPE ELECTRIC AND OTHER LOGS RUN MUD LOG and CORRELATION		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3# H-40</td><td>236'</td><td>12 1/4"</td><td>214 cu ft</td><td></td></tr><tr><td>7</td><td>23# J-55</td><td>4176'</td><td>8 3/4"</td><td>1272 cu ft</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3# H-40	236'	12 1/4"	214 cu ft		7	23# J-55	4176'	8 3/4"	1272 cu ft	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED																
9 5/8"	32.3# H-40	236'	12 1/4"	214 cu ft																	
7	23# J-55	4176'	8 3/4"	1272 cu ft																	
29. LINER RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td>5 1/2"</td><td>4144'</td><td>4638'</td><td>NONE</td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	5 1/2"	4144'	4638'	NONE									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																	
5 1/2"	4144'	4638'	NONE																		
30. TUBING RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 7/8"</td><td>4605'</td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	2 7/8"	4605'													
SIZE	DEPTH SET (MD)	PACKER SET (MD)																			
2 7/8"	4605'																				
31. PERFORATION RECORD (Interval, size and number) 4252'-4552'																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>4252'-4552'</td><td>NONE</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	4252'-4552'	NONE														
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																				
4252'-4552'	NONE																				
33. PRODUCTION																					
<table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td>9/13/05</td><td>Flowing</td><td>SI</td></tr></tbody></table>				DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	9/13/05	Flowing	SI												
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)																			
9/13/05	Flowing	SI																			
<table border="1"><thead><tr><th>DATE OF TEST</th><th>HOURS TESTED</th><th>CHOKE SIZE</th><th>PROD'N FOR TEST PERIOD</th><th>OIL-BBL</th><th>GAS-MCF</th><th>WATER-BBL</th><th>GAS-OIL RATIO</th></tr></thead><tbody><tr><td>9/6/05</td><td>1 hour</td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	9/6/05	1 hour								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO														
9/6/05	1 hour																				
<table border="1"><thead><tr><th>FLOW. TUBING PRESS.</th><th>CASING PRESSURE</th><th>CALCULATED 24-HOUR RATE</th><th>OIL-BBL</th><th>GAS-MCF</th><th>WATER-BBL</th><th>OIL GRAVITY-API (CORR.)</th></tr></thead><tbody><tr><td>SI 340</td><td>770</td><td></td><td></td><td>1118 PITOT</td><td></td><td></td></tr></tbody></table>				FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	SI 340	770			1118 PITOT						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)															
SI 340	770			1118 PITOT																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Joni Clark</u> TITLE <u>Senior Regulatory Specialist</u> DATE <u>9/20/05</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
OCT 07 2005
FARMINGTON FIELD OFFICE
BY QAB

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

39. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2660'	2750'	White, cr-gr ss.			
Kirtland	2750'	3319'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3319'	4549'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2660' 2750' 3319' 4549'	MD
Pictured Cliffs	4549'	MD 3836'	Bn-Gry, fine grn, tight ss.			