

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 100807

6. If Indian, Allottee or Tribe Name
N/A

NOV 26 2014

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name, and/or No. Pending
2. Name of Operator Encana Oil & Gas (USA) Inc.		8. Well Name and No. Pinion Unit D14-2410 01H
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-5867	9. API Well No. 30-045-35493
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1321' FNL and 449' FWL Section 14, T24N, R10W BHL: 920' FNL and 1581' FEL Section 16, T24N, R10W		10. Field and Pool or Exploratory Area Basin Mancos
		11. County or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing the plugback operations conducted 10/21/14 - 10/22/14 for the Pinion Unit D14-2410 01H.

OIL CONS. DIV DIST. 3

DEC 03 2014

ACCEPTED FOR RECORD

DEC 02 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Cristi Bauer Title Operations Technician

Signature *Cristi Bauer* Date 11/26/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pinon Unit D14-2410 01H

API: 30-045-35493

Plug Back Procedure:

Tops: TVD
Pilot Hole TD 5550'
Planned KOP 4388'

Set cement KOP 8 3/4" hole

Planned KOP

- 1.) PU 26 jts of tubing and TIH to ~4960'
- 2.) Spot 100' high vis pill
- 3.) Pull up to 4670'
- 4.) RU cementers, test lines
- 5.) Pump cement: ~3917 ~ ~4670'
 - a. 361 sacks Class G Cement + 0.005 gps FP-6L + 0.9% bwoc CD-32 + 0.04% bwoc Static Free + 0.1% bwoc R-3 + 29.5% Fresh Water, 17.5 ppg, 0.94 cuf/sk
- 6.) TOOH 16 stands
- 7.) Reverse circulate 100 bbls of mud to displace cement from pipe
- 8.) POOH LD tubing
- 9.) WOC
- 10.) PU BHA
- 11.) TIH to TOC
- 12.) Tagged cement at 3912'
- 13.) Dressed plug from 3912'-3920'
- 14.) Slide drill to begin sidetrack
- 15.) 100% formation at 4050'
- 16.) Drill ahead per directional plan #5