Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 201

5. Lease Serial No. NMNM 118133

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/on No. 115 SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well JAN 23 2015 8. Well Name and No. Escrito D32-2408 04H Oil Well Gas Well Other 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No 30-045-35519 3a, Address 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 370 17th Street, Suite 1700 Denver, CO 80202 Basin Mancos Gas Pool 720-876-5867 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL:1306' FNL and 280' FWL Section 32, T24N, R8W 11. County or Parish, State San Juan County BHL: 400' FNL and 330'FWL Section 31, T24N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen \_\_\_\_ Acidize Production (Start/Resume) ☐ Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Production Casing Repair New Construction Recomplete ✓ Subsequent Report Liner/Cement \_\_ Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Utilized high performance water based mud from intermediate casing point (5629'MD) to TD of lateral. Kicked off lateral at 3187 on 11/24/14. Landed lateral at 6040 on 11/29/14. Length of lateral: 4530'. TD of 10,570MD/5417 TVD reached 12/01/14. Set production liner 12/02/14. Hole diameter: 6.125", production string diameter: 4.5", production string weight and grade: 11.6# SB80 LTC. Depth of 6.125" hole from 5629'-10,570'MD. Float shoe at 10,566 MD. Float collar at 10,565 MD. Production liner set from 5530 -10,568 MD. Pumped 358 sacks Premium Lite High Strength FM + 0.7% bwoc R-3 + 3% bwow Potassium Chloride + 0.25lbs/sack Cello Flake + 0.5% bwoc CD-32 + 1.15% bwoc FL-52A + 60 lbs/sack Calcium Carbonate + 124.4% Fresh Water. Yield 2.63 cuft/sk. on 12/01/14 . Circulated 39bbls to surface. Rig released 12/02/14. Production Liner will be pressure tested prior to Completions, results will be reported on Completion Sundry. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Cristi Bauer Title Operations Technician Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by itle Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. ACCEPTED FOR RECORD Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

FARMINGTON FIELD OFFICE BY: William Tambekon