Form 3160-5 (March 2012)

TYPE OF SUBMISSION

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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TYPE OF ACTION

FORM APPROVED

MB No 1001 0737 V E D

Expired October 31, 2014

5. Lease Serial No NMNM 100807

6. If Indian, Allotte or Tribe Name 2 8 2015

Do not use this form for proposals to drill or to re-enter an N/A abandoned well. Use Form 3160-3 (APD) for such proposals 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 2015 R-13857-A DISTRICT III 1. Type of Well 8. Well Name and No. Pinion Unit D14-2410 02H Oil Well Gas Well Other Farmington Field Of 2. Name of Operator Encana Oil & Gas (USA) Inc. 91/API Well No. 30-045-35530 Burgen of Lear Moneys 3b. Phone No. (include area code) 3a Address 10. Field and Pool or Exploratory Area 370 17th Street, Suite 1700 Denver, CO 80202 Basin Mancos Gas Pool 720-876-5867 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) SHL:1348 FNL and 436 FWL Section 14, T24N, R10W 11. County or Parish, State San Juan County, NM BHL: 2240' FNL and 290' FEL. Section 16, T24N, R10W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Acidize Deepen Production (Start/Resume) ■ Water Shut-Off Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Other Intermediate Casing Repair New Construction Recomplete Subsequent Report Casing/Cement Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If

the proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Set intermediate casing string 11/07/14. Gelled freshwater mud system.

Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-5905 TVD/MD. Intermediate casing set from surface to 5905 MD. Did not run DV Tool. Top of float collar at 5858' MD. TOC at surface and BOC at 5905 MD.

Stage 1 Lead: Cement (pumped 11/08/14) 579 sks Premium Lite FM+ 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk.

Stage 1 Tail: Cement (pumped 11/08/14) 435 sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. No Returns to surface. WOC 8 hours. Completions will run a CBL prior to operations.

Started drilling out cement on 11/09/14. Tested BOP 11/09/14 to 3000# for 30minutes. No pressure drop. <u>Tested casing 11</u>/09/14 to <u>1500# for 30 minutes</u>. No pressure drop.

ACCEPTED FOR RECORD

JAN 23 L. Y

Title Operations Technician	BY: William Tambekon
Date 1/21/15	
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certify ould Office	
	Pate 1/21/15 RAL OR STATE OFFICE (Title certify)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.