

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

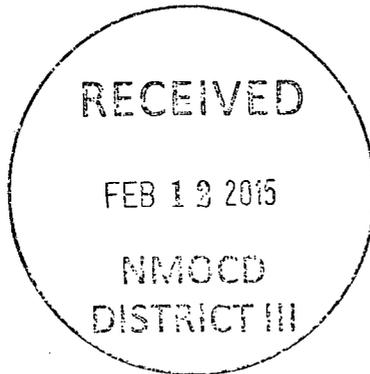
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. FEB 06 2015
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Cooper 3P
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-35585
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit N (SESW), 1110' FSL & 1456' FWL, Sec. 6, T29N, R11W Bottomhole Unit K (NESW), 1830' FSL & 2170' FWL, Sec. 6, T29N, R11W		10. Field and Pool or Exploratory Area Blanco Mesaverde / Basin Dakota
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CASING RPT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

"See attached detail"



ACCEPTED FOR RECORD

FEB 10 2015

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>		Date 2/5/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cooper 3P
API #3004535585
Casing Report – Pg 2

1/23/15 MIRU AWS 777. NU BOPE-PT OK. PT 9 5/8" csg to 600#/30min. @ 10:30hrs on 1/24/15. Test OK. PU & TIH w/8 3/4" bit. Tagged @ 192' & DO cmt to 197'. **Drilled ahead to 4045' - Inter TD reached 1/26/15.** Circ hole.

1/27/15 RIH w/95 jts 7", 23#, J-55 csg set @ **4026'**. Pre-flushed w/10bbls gel mud & 10bbls FW. Pumped Scavenger w/**19sx(57cf-10bbls=3.02yld)** Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Lead w/**442sx(941cf-167bbls=2.13yld)**, Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Tail w/**94sx(130cf-23bbls=1.38yld)**, Type III cmt w/1% CACL, 0.25pps Celloflake & 0.2% FL-52. Dropped plug & displaced w/157bbls FW, bumped plug @ 01:32hrs on 1/28/15. **Circ 61bbls cmt to surface.** RD cmt. WOC.

TIH, PT 7" csg to 1500#/30min @ 10:45hrs on 1/28/15. Test OK. TIH w/6 1/4" bit, tagged @ 3977' & DO cmt from 3977'–4045'. **Drilled ahead to 6755' - TD reached on 1/31/15.** Circ hole.

2/2/15 RIH w/161 jts 4 1/2", 11.6#, L-80 csg set @ **6744'**. RU to cmt. Pumped 5bbls flush, 10bbls FW spacer, 10bbls gel spacer w/35% N2 & 10bbls FW spacer. Pumped Scavenger w/**9sx(28cf-5bbls=3.10yld)** Premium Lite HS-FM, 0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1, 1% FL-52. Pumped Tail w/**285sx(567cf-101bbls=1.99yld)** Premium Lite HS FM, 0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1, 1% FL-52.. Dropped plug & displaced w/104bbls FW. Bumped plug @ 03:42hrs on 2/3/15. **Circ ½bbl to surface.** RD cmt. WOC. ND BOPE. **RD RR @ 10:00hrs on 2/3/15.**

PT will be conducted by Completion Rig. Results & TOC will appear on next report.