

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)

(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 SOUTH 990 EAST

UL: P, Sec: 7, T: 26N, R: 8W

5. Lease Serial No.

nmsf078433

6. If Indian, Allottee or Tribe Name

2005 OCT 7 PM 10 12

7. If Unit or CA/Agreement, Name and/or No.

RECEIVED

070 FARMINGTON NM

8. Well Name and No.

NEWSOM 12

9. API Well No.

30-045-05904

10. Field and Pool, or Exploratory Area

BALLARD PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to plug the Pictured Cliffs in this well and leave the upper portion of the wellbore open for a Fruitland recompleate in the near future. If however, the well is deemed uneconomic to repair we request approval to proceed with plugging the entire well while the rig is on location. Attached is our procedure for TA & PA as well as a current and proposed wellbore schematic.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

10/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 17 2005

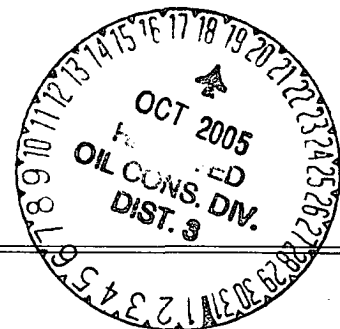
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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TEMPORARY ABANDONMENT or PLUG AND ABANDONMENT PROCEDURE

October 5, 2005

Newsom #12

Ballard Pictured Cliffs
SE, Section 7, T26N, R8W
San Juan County, New Mexico, API 30-045-05904
Lat: 36° 29' 51.432" N / Long: 107° 43' 1.92" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

TEMPORARY ABANDONMENT:

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary.
2. ND wellhead and NU BOP and stripping head; test BOP. This well is a Category 1 / Class 1 designation. TOH and LD 1.315" tubing, 2035'. Tally and prepare a 2.375" tubing workstring. Round trip 5.5" casing scraper to 1932'.
3. TIH and set a 5.5" cement retainer at 1932'. Pressure test the tubing to 1000#. Load casing with fresh water and circulate the well clean. Pressure test casing to 500#. *If the casing does not test, then contact the Engineer for instructions.* May use a packer to locate the casing leak(s) or decide to p&a the well at this time.
4. If the casing does pressure test, then **notify the appropriate BLM and NMOCD representatives to witness the casing integrity test.** Record this test on a paper chart with the appropriate clock speed a 30 minutes pressure test to 500#.
5. Then circulate the 5.5" casing with corrosion inhibited water. TOH and LD the tubing. ND BOP and NU wellhead. RD and MOL.

PLUG AND ABANDONMENT:

6. If this well has a casing leak above 1832' and it is deemed uneconomic to repair, then plug the well as follows. Until the casing does test spot or tag plugs as appropriate.
7. **Plug #1 (Pictured Cliffs and Fruitland tops, 1932' – 1645')**: Mix 35 sxs Type III cement and spot balanced plug inside casing to isolate the PC zone and to cover the Fruitland top. TOH with tubing.
8. **Plug #2 (Kirtland and Ojo Alamo tops, 1395' – 1115')**: Perforate 3 squeeze holes at 1395'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 5.5" cement retainer at 1345'. Establish rate into squeeze holes. Mix and pump 105 sxs Type III cement, squeeze 74 sxs outside the casing and leave 31 sxs inside casing. TOH and LD tubing.
9. **Plug #3 (9.625" Surface casing shoe, 146' - Surface)**: Perforate 3 squeeze holes at 146'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 50 sxs cement and pump down the 5.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Newsom #12

Current

Ballard Pictured Cliffs

990' FSL & 990' FEL, Section 7, T-26-N, R-8-W, San Juan County, NM

Lat: N 36° 29' 51.432" / Long: W 107° 43' 1.92" / API 30-045-05904

Today's Date: 10/5/05

Spud: 8/30/55

Comp: 9/14/55

Elevation: 6268' GI
6274' KB

12.25" Hole

9.625" 40#, J-55 Casing set @ 96'
Cement with 80 sxs, circulated to surface

Well History

No Workover of Record.

Ojo Alamo @ 1165'

Kirtland @ 1345'

TOC @ 1468' (Calc, 75%)

1.315" Tubing set at 2035'
(98 joints, 1.8#)

Fruitland @ 1695'

Pictured Cliffs @ 1977'

7.875" Hole

5.5" 15.5# J-55 Casing @ 1982'
Cement with 100 sxs (118 cf)

Pictured Cliffs Open Hole Interval:
1982' - 2060'

2060' TD

2060' TD