

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-24615
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 323
9. OGRID Number 000778
10. Pool name or Wildcat W Kutz Pictured Cliffs, Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
501 Westlake Park Blvd.
Houston, TX 77079

4. Well Location
Unit Letter M : 1030 feet from the South line and 860 feet from the West line
Section 32 Township 29N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5622'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to submit the daily operation summaries for the subject well.

Please see the attached P&A operations performed February 2015.

BLM notified for CA Agreements: Pictured Cliffs NMNM78391A and Fruitland Coal NMNM78391M

Spud Date: Rig Release Date:

Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/oed

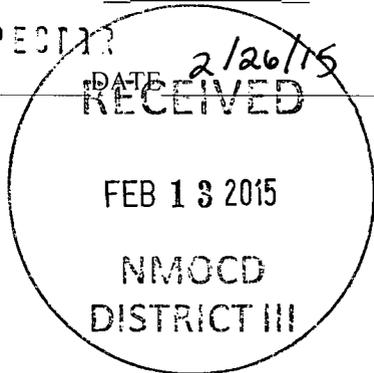
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 2/09/2015

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: Bob Roll TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT # 3 DATE 2/26/15
 Conditions of Approval (if any): AV



P&A Operations for the GCU 323 – February 2015

February 2015

02/04/2015- MIRU, JSEA REVIEW, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, RIH WITH 4.5 STRING MILL, RIH WITH CEMENT RETAINER AT 1430', CIRCULATE WELLBORE, PRESSURE TEST CSG/CR PERFORM MIT TO 600 PSI-PASSED/GOOD TEST, POOH, PERFORM CBL SUBMIT TO NMOCD, PUMP PLUG FROM 1430'-1280' W/12 SXS B-CLASS 15.60PPG YIELD 1.18 CEMENT, SET SECOND PLUG FROM 1230'- 1080' W/13 SXS OF CLASS B 15.60PPG YIELD 1.18 CEMENT, SHUT DOWN SECURE WELL

02/05/2015- JSEA REVIEW, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, PUMP FINAL CMT PLUGS, PUMP CSG PLUG FROM 380' TO SURFACE W/41 SXS CLASS B CEMENT 15.6PPG YIELD 1.18, ATTEMPTED TO RUN POLYLINE BETWEEN SURFACE CSG AND PROD CSG TO 90', ABLE TO GO 20' DOWN, NMOCD REP JONATHAN KELLY ON SITE APPROVED A TOP FIELD TO FINISH P&A CMT OPERATIONS, TOP OFF WITH 14 SXS CLASS B 15.60PPG YIELD 1.18 CEMENT TO FILL VOID AND 4.5" CSG, ND BOP, DIG AND CUT OFF WELLHEAD, WELD A P&A MARKER, RIG DOWN WORKOVER UNIT AND EQUIPMENT MOVE OFF LOCATION.