

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South (St. Francis Dr.)
 Santa Fe, NM 87505

WELL API NO. 30-043-21198
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. ST NM V-1697, ST NM LG-3924
7. Lease Name or Unit Agreement Name Lybrook P32-2307
8. Well Number 01H
9. OGRID Number 282327
10. Pool name or Wildcat Alamito-Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6874' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **OIL CONS. DIV DIST. 3**

2. Name of Operator
Encana Oil & Gas (USA) Inc. **NOV 05 2014**

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location
 Unit Letter P : 664 feet from the SOUTH line and 31 feet from the EAST line
 Section 32 Township 23N Range 7W NMPM County SANDOVAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Completions <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations occurring between 10/07/14 - 11/02/14.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Technician DATE 11/3/14

Type or print name Cristi Bauer E-mail address: Cristi.Bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR
 Conditions of Approval (if any): AY DISTRICT # 3 DATE 11/7/14

Lybrook P32-2307 01H

API: 30-043-21198

10/7/14

- Set plug @ 9,573'.
- Perforated stage #1: 9346'-9526', 36 holes.

10/8/14

- Frac stage #1: 30Q N2 foam 25# XL gel, 1958 bbls Fresh H2O, 267,660 #s of 20/40, 25,748 #s of 16/30, Total N2=332,100 Mscf.
- Pull up and perf stage #2 as follows, 9044'-9222', 36 holes.
- Pump 50 Bio-balls to seal off stage #1.
- Frac stage #2: 30Q N2 foam 25/20# XL gel, 1832 bbls Fresh H2O, 276,500 #s of 20/40, 22,932 #s of 16/30, Total N2 =285,600 Mscf.
- Set CFP @ 8930' to seal off stage #2.
- Pull up and perf stage #3 as follows, 8700'-8880', 36 holes.
- Frac stage #3: 30Q N2 foam 20# XL gel, 1591 bbls Fresh H2O, 276,620 #s of 20/40, 25,800 #s of 16/30, Total N2 =251,400 Mscf.
- Pull up and perf stage #4 as follows, 8345'-8525', 36 holes.
- Pump 50 Bio Balls to seal off stage #3.
- Frac stage #4: 30Q N2 foam 18# XL gel, 1800 bbls Fresh H2O, 272,000 #s of 20/40, 25,820 #s of 16/30, Total N2 =284,300 Mscf.
- Set CFP @ 8214' to seal off stage #4.
- Pull up and perf stage #5 as follows, 7987'-8167', 36 holes.
- Frac stage #5: 30Q N2 foam 18# XL gel, 1741 bbls Fresh H2O, 271,016 #s of 20/40, 24,580 #s of 16/30, Total N2 =263,100 Mscf.
- Pull up and perf stage #6 as follows, 7638'-7818', 36 holes.
- Pump 50 Bio Balls to seal off stage #5.

10/9/14

- Frac stage #6: 30Q N2 foam 18# XL gel, 1847 bbls Fresh H2O, 272,780 #s of 20/40, 24,560 #s of 16/30, Total N2 =305,600 Mscf.
- Set CFP @ 7510' to seal off stage #6.
- Pull up and perf stage #7 as follows, 7282'-7462', 36 holes.
- Frac stage #7: 30Q N2 foam 18# XL gel, 1711 bbls Fresh H2O, 269,360 #s of 20/40, 26,137 #s of 16/30, Total N2=261,500 Mscf.
- Pull up and perf stage #8 as follows, 6926'-7106', 36 holes.
- Pump 50 Bio Balls to seal off stage #7.
- Frac stage #8: 30Q N2 foam 18# XL gel, 1746 bbls Fresh H2O, 271,860 #s of 20/40, 24,880 #s of 16/30, Total N2 =267,300 Mscf.
- Pull up and perf stage #9 as follows, 6576'-6756', 36 holes.
- Drop 50 bio balls to seal off stage #8
- Frac stage #9: 30Q N2 foam 18# XL gel, 1745 bbls Fresh H2O, 271,016 #s of 20/40, 24,580 #s of 16/30, Total N2 =263,100 Mscf.
- Pull up and perf stage #10 as follows, 6231'-6411', 36 holes.
- Pump 50 Bio Balls to seal off stage #9.

10/10/14

- Frac stage #10 30Q N2 foam 18# XL gel, 1685 bbls Fresh H2O, 268,048 #s of 20/40, 25,030 #s of 16/30, Total N2 =272,000 Mscf.
- Set CFP @ 6110' to seal off stage #10.
- Pull up and perf stage #11 as follows, 5885'-6065', 36 holes.
- Frac stage #11: 30Q N2 foam 18# XL gel, 2216 bbls Fresh H2O, 238,127 #s of 20/40, Total N2=408,000 Mscf.
- Pull up and perf stage #12 as follows, 5537'-5717', 36 holes.
- Pump 50 Bio Balls to seal off stage #11.
- Frac stage #12: 30Q N2 foam 18# XL gel, 1663 bbls Fresh H2O, 269,940 #s of 20/40, 29,922 #s of 16/30, Total N2=253,000 Mscf.
- Set CFP @ 5418' to seal off stage #12.
- Pull up and perf stage #13 as follows, 5193'-5373', 36 holes.
- Frac stage #13: 30Q N2 foam 18# XL gel, 1800 bbls Fresh H2O, 274,360 #s of 20/40, 28,394 #s of 16/30, Total N2 =272,000 Mscf.
- Set kill plug @ 4850'.

10/28/14

- Mill out kill plug @ 4850'
- Set composite bridge plug @ 5031'

10/30/14

- Mill out composite bridge plug @ 5031', cfp @ 5418'.

10/31/14

- Mill out cfp @ 6110'.

11/1/14

- Mill out cfp @ 7510'.

11/2/14

- Mill out cfp @ 8214', 8930'.

Tubing details will be provided on a subsequent sundry.