

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE – Other instructions on page 2.</b>		5. Lease Serial No. NM16760
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Encana Oil & Gas (USA) Inc.		7. If Unit of CA/Agreement, Name and/or No. N/A
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202		8. Well Name and No. Escrito L18-2409 01H
3b. Phone No. (include area code) 720-876-5867		9. API Well No. 30-045-35486
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1482' FSL and 440' FWL Section 18, T24N, R9W DHL: 2228' FSL and 346' FWL Section 13, T24N, R10W		10. Field and Pool or Exploratory Area Bisti Lower-Gallup
		11. County or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completions _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 10/21/14 – 11/23/14.

OIL CONS. DIV DIST. 3

DEC 01 2014

ACCEPTED FOR RECORD

NOV 26 2014

FARMINGTON FIELD OFFICE

BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Cristi Bauer	Title Operations Technician
Signature <i>Cristi Bauer</i>	Date 11/25/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Escrito L18-2409 01H**  
**30-045-35486**

**10/21/14**

- Set plug @ 10,520'.
- Perforated stage #1 @ 10,288'-10,468', 36 holes.

**10/22/14**

- Frac stage #1: 25# Foamed Gel, 1,996 bbls Fresh H2O, 391,100 #s of 20/40, 36,367#s of 16/30, N2 3,734,000 Mscf.
- Set cfp @ 10,218' to seal off stage #1.
- Perf stage #2 as follows, 9992'-10,167', 36 holes.
- Frac stage #2: 25# Foamed Gel, 1,927 bbls Fresh H2O, 391,310#s of 20/40, 33,805#s of 16/30, N2 3,814,000 Mscf.
- Set cfp @ 9,870' to seal off stage #2.
- Perf stage #3 as follows, 9,648'-9,825', 36 holes.

**10/23/14**

- Frac stage #3: 25# Foamed Gel, 1,884 bbls Fresh H2O, 387,960#s of 20/40, 36,333#s of 16/30, N2 3,131,000 Mscf.
- Set cfp @ 9,530' to seal off stage #3.
- Perf stage #4 as follows, 9,302'-9,480', 36 holes.

**10/24/14**

- Frac stage #4: 25# Foamed Gel, 1,993 bbls Fresh H2O, 386,686 #s of 20/40, 37,598#s of 16/30, N2 3,539,000 Mscf.
- Set cfp @ 9,186' to seal off stage #4.
- Perf stage #5 as follows, 8,956', 9,014'-9,134', 36 holes.
- Frac stage #5: 25# Foamed Gel, 1,961 bbls Fresh H2O, 388,187#s of 20/40, 39,437#s of 16/30, N2 3,490,000 Mscf.
- Set cfp @ 8,840" to seal off stage #5.
- Perf stage #6 as follows, 8,606'-8,788', 36 holes.

**10/25/14**

- Frac stage #6: 25# Foamed Gel, 1,364 bbls Fresh H2O, 218,578#s of 20/40, No 16/30, N2 2,165,000 Mscf.
- Set cfp @ 8,500' to seal off stage #6.
- Perf stage #6 as follows, 8278'-8448', 36 holes.
- Frac stage #7 25# Foamed Gel, 1,932 bbls Fresh H2O, 384,691#s of 20/40, 37,280#s of 16/30, N2 3,207,000 Mscf.
- Set cfp @ 8160' to seal off stage #7.
- Perf stage #8 as follows, 7,929'-8,109', 36 holes.

**10/26/14**

- Frac stage #8: 25# Foamed Gel, 1,925 bbls Fresh H2O, 388,789#s of 20/40, 38,866 16/30, N2 3,337,000 Mscf.
- Set cfp @ 7804' to seal off stage #8.
- Perf stage #9 as follows, 7575'-7754', 36 holes.
- Frac stage #9: 20# Foamed Gel, 1,975 bbls Fresh H2O, 393,692#s of 20/40, 35,710#s of 16/30, N2 3,405,000 Mscf.
- Set cfp @ 7452' to seal off stage #9.
- Perf stage #10 as follows, 7221'-7401', 36 holes.

**10/27/14**

- Frac stage #10: 20# Foamed Gel, 1,987 bbls Fresh H2O, 391,809#s of 20/40, 36,712 16/30, N2 3,504,000 Mscf.
- Set cfp @ 7102' to seal off stage #10.
- Perf stage #11 as follows, 6874'-7052', 36 holes.
- Frac stage #11: 20# Foamed Gel, 1,931 bbls Fresh H2O, 395,979#s of 20/40, 35,277#s of 16/30, N2 3,442,000 Mscf.
- Set cfp @ 6756' to seal off stage #11.
- Perf stage #12 as follows, 6530'-6707', 36 holes.

**10/28/14**

- Frac stage #12: 20# Foamed Gel, 1,861 bbls Fresh H2O, 389,968 #s of 20/40, 0 16/30, N2 3,351,800 Mscf.
- Set cfp @ 6410' to seal off stage #12.
- Perf stage #13 as follows, 6181'-6361', 36 holes.
- Frac stage #13: 20# Foamed Gel, 1,888 bbls Fresh H2O, 369,629#s of 20/40, 37,460#s of 16/30, N2 3,282,000 Mscf.
- Set kill plug @ 5010'.

**11/20/14**

- Mill kill plug @ 5010'.

**11/21/14**

- Mill cfp @ 6410', 6756', 7102', 7452', 7804', 8160'.

**11/22/14**

- Mill cfp @ 8500', 8840', 9186', 9530', 9870'.

**11/23/14**

- Mill cfp @ 10,218'.

Tubing details will be provided on a subsequent sundry.