

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

5. Lease Serial No.
NMNM 109397

6. Indian, Allottee or Tribe Name
Chaco

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2308-11A #408H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-045-35563

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

10. Field and Pool or Exploratory Area
Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 386' FNL & 1062' FEL, SEC 11, T23N, R8W
BHL: 2465' FNL & 230' FEL, SEC 12, T23N, R8W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/7/15 - MIRU AWS #980 - note: 9-5/8" surface previously set @ 412' (TD @ 417') by MoTe on 11/25/14

1/9/15 - Tested - blind rams, inside choke line valve 250psi for 5 min 1500psi for 10 min, tested casing to 600psi for 30 mins GOOD TEST

1/10/15 - 1/13/15 - DRILL 8-3/4" INTERMEDIATE HOLE

1/14/15 - TD 8-3/4" intermediate hole @ 6170' (TVD 5485')

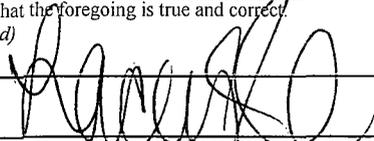
1/15/15 - Run 145 jts 7", 23#, J-55, LT&C csg, Landed @ 6162', FC @ 6116'

Cementing: Halliburton to pump 10bbbls of Mud Flush, 40bbbls of chemical wash, Scavenger 52sx (19.6bbbls slurry), 11.5ppg, 2.15 yield, 12.09 Mix ratio, Lead Slurry 814sx (211bbbl Slurry) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.93 mix ratio, Tail Slurry 100sks (23.5bbbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.7. Displace with 241bbbls mud Final Circulating pressure 1150psi @ 2bbbls per min Bump Plug to 1680psi Plug Down @ 1039hrs 1/15/2015 Floats held Cement to Surface - 50bbbls Cap Cement 100sx (20.8bbbl Slurry) 1.17 yield, Mix ratio 5.02

1/16/15 - Test 7" casing to 1500psi 30 min, good test ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Lacey Granillo Title PERMITTING TECH III

Signature  Date 1/19/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

FARMINGTON FIELD OFFICE
William Tambekou