## NE CHACO COM #183H CHACO UNIT NE HZ (OIL)(page 1)

Spud: 7/31/14

Completed: 11/7/14

SHL: 1935' FSL & 301' FWL NW/4 SW/4 Section 7(L), T23N, R6W

BHL: 2263' FSL & 217' FEL NE/4 SE/4 Section 11 (I), T23N, R 7W

RIO ARRIBA NM Elevation: 6950 API: 30-039-31191

Тор	MD	TVD
Ojo Alamo	1549	1525
Kirtland	1750	1713
Picture Cliffs	2054	2000
Lewis	2179	2118
Chacra	2507	2429
Cliff House	3661	3513
Menefee	3700	3550
Point Lookout	4460	4271
Mancos	4665	4473
Gallup	5064	4873
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run 13 jts. 9 5/8" 36# L/S LT&C LT&C csg, set @ 425', FC @ 389'Surface Casing -Hole Size: 12-1/4" Run 147 jts 7", 23#, J-55, LT&C csg. Landed @ 6157', FC @ 6111' Intermediate Casing - Hole Size: 8-3/4" Run Tie Back String-No-Go, 37 jts of 4.5, 11.60, P110 casing, 12.72 marker jt@4,471' to 4484'. 113 jt, 7'.75", 6.73, 1.83, 1.74, Subs, 1 jt. w/ 2.00 sub,on Hanger, TOL @ 5,974, Marker it @ 4,471' to 4,484'Rigged up chart & pressure tested to 1,500 psi for 30 mins,4.5 casing & rigged up to pressure test, 4.5 X 7" casing. to 1,500 for 30min on a chart, TIH w/ 3 7/8 bit & string mill, Tagged cement @ 11,331 drilled out 5 its of cement, 150 'of cement, pumped H20 @ 3 bbls a min, for 2 hrs. Cleaned out well bore w/ 360 bbls of water, Pressure test 4.5 casing for 10 mins, good Run 153 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 11652', LC @ 11573', RSI tool 11561',marker jts @ 7875', 9752' TOL @5974' Final Casing - Hole Size: 6-1/8" TOL @ 5974' TD: 11654' MD

Land well at 5896' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5864', 111 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 182 jts total

TVD: 5455' PBTD: 11573' MD

HOLE SIZE CASING CEMENT VOLUME CMT TOP 9-5/8" 285 s x 12-1/4" 222 cu.ft. Surface 7" 8-3/4" 892 sx 1461 cu. ft. Surface 4-1/2" 430 sx TOL 5974' 6-1/8" 536 cu. ft. PY

OIL CONS. DIV DIST. NOV 1 9 2014

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RSI TOOL @ 11565' 203,268 Gallup 4th: # 20/40 PSA 10410'-100649'-Sand with 24, 0.40" holes. Frac Gallup 4th stage with 197,120#. 20/40 PSA Sand Gallup 3rd: 10768'-10996'with 24, 0.40" holes. Frac Gallup 3rd stage with 199,520#, 20/40 PSA Sand Gallup 2nd: 11106'-11333'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 214,939#, 20/40 PSA Sand

Gallup 1st:

11445'-11501' +

