

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMSF-078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
CA 132829

8. Well Name and No.
NE CHACO COM #182H

9. API Well No.
30-039-31212

10. Field and Pool or Exploratory Area
CHACO UNIT NE HZ OIL

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1957' FSL & 301' FWL SEC 7 23N 6W
BHL: 1414' FNL & 112' FEL SEC 11 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/19/14- MIRU HWS #22

Run Tie Back String-no go @ 5,838. 34 jts.of 4.5 11.60 # P-110, 20' marker jt.TOP @ 4,487. 112 jts. of 4.5, 11.60 # P-110 , subs 9.74- 8.66- 4.01 (22.41)"of subs, 1jt of 4.5 11.60# P-110 casing, 2' sub, under Hanger, 28K on Tieback & 30K on Hanger, 148 jts + marker total in Hole,Loaded 4.5 casing & 7" X 4.5 casing., chart @ A.M.

10/20/14-Pressure Tested 4.5 casing,to 1,500 psi for 30 mins on chart, & Pressure Tested 4.5 in 7" casing, to 1,500 psi for 30 mins on chart, GOOD TEST

10/21/14-CO to 10541 & TO 11392'
RD HWS #22

10/22/14-10/24/14-PREPARE FOR FRAC

10/26/14-Perf Gallup 1st stage, 11183'-11325'+ RSI TOOL @ 11395' (FINAL CASING SUNDRY REPORTED AT 11392') with 27, 0.40" holes

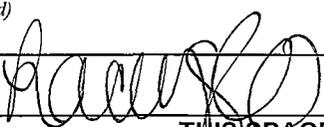
CONFIDENTIAL

OIL CONS. DIV DIST. 3

NOV 19 2014

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Signature 

Title Permitting Tech

Date 11/17/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

10/28/14-Frac Gallup 1st stage 11183'-11395'- with 216,037 # 20/40 PSA Sand

Set flo-thru frac plug @ 11130' MD. Perf 2nd stage 10871'-11083'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 200,560#, 20/40 PSA Sand
Set flo-thru frac plug @ 10830' MD. Perf 3rd stage 10548'-10771'- with 24, 0.40" holes. Frac Gallup 3rd stage with 204,720#, 20/40 PSA Sand

10/29/14-Set flo-thru frac plug @ 10480' MD. Perf 4th stage 10207'-10434'- with 24, 0.40" holes. Frac Gallup 4th stage with 203,880#, 20/40 PSA Sand

Set flo-thru frac plug @ 10160' MD. Perf 5th stage 9870'-10097'-with 24, 0.40" holes. Frac Gallup 5th stage with 202,352#, 20/40 PSA Sand
Set flo-thru frac plug @ 9800' MD. Perf 6th stage 9533'-9760'- with 24, 0.40" holes. Frac Gallup 6th stage with 201,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 9460' MD. Perf 7th stage 9226'-9423'- with 24, 0.40" holes.

10/30/14- Frac Gallup 7th stage with 204,360#, 20/40 PSA Sand

Set flo-thru frac plug @ 9160' MD. Perf 8th stage 8920'-9123'- with 24, 0.40" holes. Frac Gallup 8th stage with 198,954#, 20/40 PSA Sand
Set flo-thru frac plug @ 8875' MD. Perf 9th stage 8632'-8829'- with 24, 0.40" holes. Frac Gallup 9th stage with 199,783#, 20/40 PSA Sand
Set flo-thru frac plug @ 8570' MD. Perf 10th stage 8335'-8532'- with 24, 0.40" holes. Frac Gallup 10th stage with 200,060#, 20/40 PSA Sand
Set flo-thru frac plug @ 8280' MD. Perf 11th stage 8108'-8230'- with 24, 0.40" holes.

10/31/14-Frac Gallup 11th stage with 200,060#, 20/40 PSA Sand

Set flo-thru frac plug @ 8060' MD. Perf 12th stage 7812'-8003'- with 24, 0.40" holes. Frac Gallup 12th stage with 201,462# 20/40 PSA Sand
Set flo-thru frac plug @ 7760' MD. Perf 13th stage 7516'-7707'- with 24, 0.40" holes. Frac Gallup 13th stage with 206,120#, 20/40 PSA Sand
Set flo-thru frac plug @ 7470' MD. Perf 14th stage 7224'-7411'- with 24, 0.40" holes.

11/1/14- Frac Gallup 14th stage with 241,380#, 20/40 PSA Sand

Set flo-thru frac plug @ 7170' MD. Perf 15th stage 6924'-7115'- with 24, 0.40" holes. Frac Gallup 15th stage with 239,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 6885' MD. Perf 16th stage 6628'-6819'- with 24, 0.40" holes. Frac Gallup 16th stage with 232,140#, 20/40 PSA Sand
Set flo-thru frac plug @ 6580' MD. Perf 17th stage 6332'-6523'- with 24, 0.40" holes.

11/2/14- Frac Gallup 17th stage with 235,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6280' MD. Perf 18th stage 6030'-6227'- with 24, 0.40" holes. Frac Gallup 18th stage with 242,316#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5025'

11/7/14- MIRU HWS #10

11/8/14-TEST BOP, DO CIBP @ 5025'

DO flo thru Frac plug @ 6280', 6580', 6885', 7170', 7470', 7760', 8060', 8280', 8570', 8875', 9160' and 9460'

11/9/14- DO flo thru Frac plug @ 9800', 10160', 10480', 10830' and 11130'

Flow, test and C/O well 11395' MD

Land well at 5728' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5697', 182 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 183 jts total

11/11/14-First deliver Oil to sales

Choke Size= 1", Tbg Prsr= 540 psi, Csg Prsr= 1278 psi, Sep Prsr= 201 psi, Sep Temp= 93 degrees F, Flow Line Temp= 96 degrees F, Flow Rate= 2890 mcf/d, 24hr Fluid Avg= 41 bph, 24hr Wtr= 408 bbls, 24hr Wtr Avg= 17 bph, Total Wtr Accum= 2703 bbls, 24hr Oil= 600 bbls, 24hr Oil Avg= 25bph, Total Oil Accum= 1576 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 5838' will be removed at a later date when artificial lift is installed in this well.