

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

1.34 17 2014

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078362

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. UNIT AGREEMENT NAME

CA 132829

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.

NE CHACO COM #182H

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1816

9. API WELL NO.

30-039-31212-0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1957' FSL & 301' FWL SEC 7 23N 6W

BHL: 1414' FNL & 112' FEL SEC 11 23N 7W

OIL CONS. DIV DIST. 3

NOV 19 2014

10. FIELD AND POOL, OR WILDCAT

CHACO UNIT NE HZ
(OIL)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 7 23N 6W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

RIO ARRIBA

13. STATE

New Mexico

15. DATE

SPOUDED

8/4/14

16. DATE T.D.

REACHED

9/24/14

17. DATE COMPLETED (READY TO PRODUCE)

11/11/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*

6950' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11495' MD

5474' TVD

21. PLUG, BACK T.D., MD & TVD

11404' MD

5475' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

CHACO UNIT NE HZ (OIL): 6030'-11395' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	423' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5999' MD	8-3/4"	592 sx- surface	
4-1/2"	11.6#, N-80	5838' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5838'	11489' MD	430sx-		2-3/8", 4.7#, J-55 EUE 8rd	5728'	

31. PERFORATION RECORD (Interval, size, and number)

CHACO UNIT NE HZ (OIL): 6030'-11395' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 18th - 24, 0.40" holes

GALLUP 17th - 24, 0.40" holes

GALLUP 16th - 24, 0.40" holes

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

ACCEPTED FOR RECORD

NOV 18 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

CONFIDENTIAL

6030'-6227' 242,316#, 20/40 PSA Sand

6332'-6523' 235,000#, 20/40 PSA Sand

6628'-6819' 232,140#, 20/40 PSA Sand

6924'-7115' 239,500#, 20/40 PSA Sand

7224'-7411' 241,380#, 20/40 PSA Sand

7516'-7707' 206,120#, 20/40 PSA Sand

7812'-8003' 201,462# 20/40 PSA Sand

NMOCD

GALLUP 11th – 24, 0.40" holes

GALLUP 10th – 24, 0.40" holes

GALLUP 9th – 24, 0.40" holes

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 27, 0.40" holes + RSI tool @ 11395'

8108'-8230'	200,060#, 20/40 PSA Sand
8335'-8532'	200,060#, 20/40 PSA Sand
8632'-8829'	199,783#, 20/40 PSA Sand
8920'-9123'	198,954#, 20/40 PSA Sand
9226'-9423'	204,360# , 20/40 PSA Sand
9533'-9760'	201,000# , 20/40 PSA Sand
9870'-10097'	202,352#, 20/40 PSA Sand
10207'-10434'	203,880#, 20/40 PSA Sand
10548'-10771'	204,720#, 20/40 PSA Sand
10871'-11083'	200,560#, 20/40 PSA Sand
11183'-11395'	216,037 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
11/11/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
11/11/14	24 HRS	1"		600	2890	408	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
540	1278						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED _____ TITLE Permitting Tech DATE 11/17/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo		1529					
Kirtland	1533						
Picture Cliffs	1718	1712					
Lewis	2003	1996					
Chacra	2112	2104					
Cliff House	2442	2433					
Menefee	3541	3526					
Point Lookout	3586	3571					
Mancos	4288	4271					
Gallup	4505	4488					
	4908	4891					